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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 DEC 5 1976

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-6018	

Bureau of Mines

O.C.D.
ALBUQUERQUE OFFICE

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
2. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐	
3. Name of Operator Jack Mask, James T. Jennings, B.M. Keohane & Garel Westall,			
4. Address of Operator Drawer 1477, Roswell NM 88201 a joint venture			
5. Location of Well			

7. Unit Agreement Name
8. Form or Lease Name
State
9. Well No.
5
10. Field and Pool, or Well Unit
Shugart

UNIT LETTER <u>G</u>	LOCATED <u>2310</u>	FEET FROM THE <u>East</u>	LINE AND <u>2310</u>	FEET FROM
THE <u>North</u> LINE OF SEC. <u>2</u> TWP. <u>19</u> S RGE. <u>31</u> E				

11. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/27/76	8/31/76	Dec 2, 1976	3619.8 gr	3619.8
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
-500	4181		rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3924-4178 Grayburg				yes
3422-3714 Queens				
26. Type Electric and Other Log Run				27. Was Well Cored
Gamma Ray Neutron				no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
5/8	20#	661	11"	250	
1/2	9.5#	4300	7 7/8	400	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3600
					4.7#	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3924-3932 (4)	3950-3958 (4)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4012-4042 (9)	4118-4130 (5)	3924-4178 (29)	40,000 gal water, 40,000
4144-4148 (2)	4170-4178 (5)		20/40 sand
3422-3714 (37)		3422-3714 (37)	40,000 gal water, 40,000
			20/40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Status)	
12/2/76		pump 2 x 1 1/2 x 10' RWB				prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/1/76	24			30	tstm	30	
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (corr.)	
			30	tstm	30		
34. Disposition of Gas (sold, used for fuel, vented, etc.)						Test Witnessed By	
tstm							

35. List of Attachments		
gamma ray neutron log - 2 treatment reports - deviation survey		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Jack Mask</u>	TITLE <u>co-owner</u>	DATE <u>12/3/76</u>