Revised Lalass

TYPE OF   TEST - (X)	Shugart  TYPE OF TEST Scho Scho  CATION  DATE OF TEST SIZE PRESS.  188 31E 11/18/76 P	TYPE OF   Schoduled	TYPE OF   Schoduled
TYPE TYPE TEST  DATE OF TEST  TEST  TATUS STATUS ST	TYPE OF TEST - (X)   Scho R TEST   S CHOKE TBG. TEST   S SIZE PRESS.	TYPE OF TEST - (X)   Schoduled X    DATE OF   Schoduled X    DATE OF   Schoduled X    R TEST   SIZE   PRESS.   ABLE	Shugart  TYPE OF TEST - (X)   Schoduled [X]  DATE OF   Schoduled [X]  PREST   SIZE   PRESS.   ABLE   HOURS  31E   11/18/76   P   23 24
DATE OF TEST	TYPEOF TEST - (X)   Scho DATE OF   Scho TEST   STZE   PRESS.	TYPEOF TEST - (X)   Schoduled X    DATE OF   Solotuled X   TEST   Solotuled X   TEST   Solotuled X   TEST   Solotuled X   TEST   Solotuled X   ALLOW- ABLE	TYPEOF TEST - (X)   Schoduled X    DATE OF   SCHOKE TEG.   DAILY OF TEGT   TEST   SIZE PRESS.   ABLE HOURS  11/18/76   P   23 24
STATUS UNIT	EST - (X) Scho	YPE OF  EST - (X)   Schoduled   X    SIZE   PRESS.   ABLE  P	YPEOF  SCHOOL TBG. SIZE PRESS.  PRESS.  ABLE HOURS  23
	TBG.	Schoduled X   TBG. DAILY PRESS. ABLE	TBG. DAILY LENGTH PRESS. ABLE HOURS  23
LENGTH LENGTH HOURS BBLS	Eddy  GTH  FT WATE  ST BBLS  4 2		
COLENGTH LENGTH WATE HOURS BBLS	Eddy  GTH  FT WATE  BBLS  BBLS		Retion Copy on the Copy of the
Completion   Completion   Completion   Cength   PROD. DURING   Frost   WATER   GRAV.   OIL   BBLS.   OIL   BBLS.   OIL   BBLS.   OIL   Cength   Cen	Completion DURING FIT WATER GRAV. OIL BBLS. OIL BBLS. 4 2 33.4 29	PROD. DURING R GRAV. OIL BBLS. 33.4 29	RING OIL
LENGTH LENGTH HOURS BBLS	Completion   GAS  THE PROD. DURING TEST WATER GRAV. OIL GAS BBLS. OIL BBLS. M.C.I	PROD. DURING TEST R GRAV. OIL GAS OIL BBLS. M.C.I	RING TEST OIL GAS BBLS. M.C.I

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

is true and complete to the best of my knowledge and belief.

| Add Carrel | Add Carrel | Signature | Citale |

I hereby certify that the above information