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(Signature) Manager of Production (Title) (Signature) Manager of Production (Title) (Title) (Signature) Manager of Production (Signature)	1/19/1		This form is to be file	d in compliance with R	ULE 1104.
Manager of Production (Title) tests taken on the well in accordance with AULY 111. All sections of this form must be filled out completely for all able on new and recompleted wells.	- Aller Kim	(we)			
(Title) All sections of this form must be filled out completely for all able on new and recompleted wells.		•	tests taken on the well in	accordance with AULY	111.
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