Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Chy Revised 1-1-89
See Instructions at Bottom of Page (

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT - 7 1991

O. C. D.

DISTRIC				
1000 Rio	Впадов	Rd. Azte	c. NM	27410

REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA OFFICE

	T	O TRA	NSP	ORT OIL	AND NA	TURAL G	AS					
OZARK EXPLORATIO						Well API No.						
1525 Two Turtle	Creek V	/illag	e, Da	allas,	TX 75219	<del></del>	لل		dl	1()		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in		orter of:	X Ou	er (Please expl ffective	ain) Date 1	0-1-91	<del></del>	· · · · · · · · · · · · · · · · · · ·		
change of operator give name and address of previous operator UMC	Petrol	Leum of	brpo	ration,	1201 Lo	ouisiana,	Suite	1400, H	ouston,	TX 77002		
I. DESCRIPTION OF WELL	AND LEA	SE										
Federal 26		Well No.	Pool N	<b>lame, Includi</b> e Shugart	Y-SR-0	Ų−G)		Lease Federal) or Fe		9392B		
Unit Letter	1880	)	Fran E		South		1880		East			
Section 26 Township	188	3	. reet ri Range	rom The		MPM. Ed	<b>F•</b> ldy	et From The		Line		
II. DESIGNATION OF TRANS	SPORTEI									County		
Koch Oil Co.	X	PORTER OF OIL AND NATURAL GAS  or Condensate PO Box 2256						which approved copy of this form is to be sent) Wichita, KS 67201				
Name of Authorized Transporter of Casing Conoco, inc.	head Cas		or Dry	Gas	Address (Gi	ve address to w	hich approved	come of this	ty, OK 74603			
If well produces oil or liquids, jive location of tanks.	Unit O	Sec. 26	Twp. 18S	Rge.		ly connected?	When		74003	<del></del>		
f this production is commingled with that it. V. COMPLETION DATA	from any other	er lease or	pool, gi	ive comming!	ing order mun	nber:						
Designate Type of Completion	- (%)	Oil Wel	i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		Date Compl. Ready to Prod.			Total Depth		<u> </u>	P.B.T.D.	İ	Ĺ		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Clas Pay								
Perforations									Tubing Depth			
				<del></del>				Depth Casi	ng Shoe			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE						1				
	GROING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
	<del> </del>	<del></del>										
				-	<del> </del>	<del></del>		<del> </del>	<del></del>			
V. TEST DATA AND REQUES OIL WELL  (Test must be after to	ST FOR A	LLOW	ABLE	<u> </u>								
Date First New Oil Run To Tank	Date of Te	scovery of total volume of load oil and must Date of Test			Producing N	or exceed top at Method (Flow, j	llowable for th pump, gas lift,	is depth or be etc.)	for full 24 ho	urs.)		
Length of Test	Tubing Pre	Tubing Pressure			Casing Pres	aur.		Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL	<u> </u>				<u> </u>	<u> </u>			-			
Actual Prod. Test - MCF/D	Leagth of	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Cating Pressure (Shut-is)			Choke Size					
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularized have been complied with and is true and complete to the best of my  Signature PETER C. HAJEK	dations of the	e Oil Cons ormation g and belief.	ervation	) WS	Da By	te Approv	ed	OCT &	DIVISI 1991	ON		
Printed Name	(214) 5	526-62	<b>Title</b> 73	· · · · · · · · · · · · · · · · · · ·	Titl	A. 15	E WILLIAN ERVISOR.	DISTRIC	T 19			
	مسيهما	10	elephone	NO.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.