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DISTRIBUTION			N	EW MEXICO OIL CONS	ERVATION CO	MMISSIO	NI -		
SANTA FE			-			a (TEL	SA. Indicate	·
FILE									
U.S.G.S.	3						111 0 0	STATE X	
LAND OFFICE	/					,	JULZO		Gas Lease No.
OPERATOR	/							K 62	.60
			<u>.</u>				<u> </u>	//////2	
APPI	LICATION	FOR	PERMIT	TO DRILL, DEEPEN	<u>, OR PLUG B</u>	ACK	RTEBIA, D	93 64 ///	11111111111111111111111111111111111111
la. Type of Work								7. Unit Agree	ement Name
D						PLUG	ВАСК		
b. Type of Well						м		8. Form or Le	
WELL X	GAS WELL		OTHER	··	SINGLE X		ZONE	PVSt 9. Well No.	tate
2. Name of Operator								9. Well No.	
C. E. LaRue	and B.	<u>N.</u>	luncy, J	lr					d Pool, or Wildcat
3. Address of Operator	r								
P. O. Box 1								Wildca	at San Indrea
4. Location of Well	UNIT LETTE	• <u> </u>) 	LOCATED 990	FEET FROM THE	South			
AND 430	FEET FROM	THE Eas	t	LINE OF SEC. 16	TWP. 195	RGE.	26 <u>E</u> nmpm	12. County	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
	illiii	////	//////						
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH	<i>HH</i> ;	HHH		+++++++++	<i>+++++</i>	+++++++++++++++++++++++++++++++++++++++	Eddy	///////////
		/////				/////			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHHH</i>	HHH	HHH	*******	19. Proposed D)epth	19A. Formatia))))))))))))))))))))))))))))))))))))))	20. Rotary or C.T.
	//////		//////		1				-
21. Elevations (Show 1	whether DF	RT. etc.		Kind & Status Plug. Bond	2100 · 21B. Drilling C	Contractor	San And		Rotary
		,	,	-	-				y 28. 1976
3252.5GL Statewide Company Pools July 28, 1976									
A3. PROPOSED CASING AND CEMENT PROGRAM									

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
133/4"	10 3/4"	3F#	350"	75	Circulated
9 5/8"	7	23#	1100.420	275	Circulated
6 1/8"	43"	105#	2100*	175	Circulated

× .

10-27-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed	TitleOperator	Date July 24, 1976
(This space (or Store Use)		
	SUPERVISOR, DISTRICT	II JUL 27 1976
CONDITIONS OF APPROVAL, IF ANY! Aliquate Slowant &	enenter.	
he lived	in the international state of the international	
	stand 10 7 10 7 57 42	↔ ·,

WEY MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

P. V State It Letter Section Township P Io Township P Io P P	perator	En.	All distances must be f	rom the outer boundaries of Lease		Well No.
Item 16 19 South 26 East Eddy pair formed Location of Will South Ince and 430 feet (con the set) 943 ince 990 feet con the south Point Will decat 400 Ast 1252:15 See Caffeet No Will decat 400 Ast 252:25 See Caffeet Will decat 400 Ast 26:20:21 Texa caffeet the subject well well and decated pencil of bachare marks on the plat helow. 400 Ast 21:11 Immer than one lease is dedicated to the well, outline each and identify the ownership the dedicated to the well, have the interests of all awares been consultated. Immer well and the interests. 31:11 The owners and tract descriptions which have actually been consultated. Immer well and the comparison in attribute to the comparison in the comparison in the comparison in the comparison in the plate informono.	C.E. LA RUE			L	······································	1
990 ten inter South inc. 100 model	P	16	-			······
and (2 will Give Production Formation Weill detail Production Formation 40 Att 3252.5 Second				120		· · · ·
3252.5 Jen. G. Are Wildcat 40 And 1. Outline the acreage dedicated to the while will by colored pencil or hachare marks on the plat below. 10 And 2. If more than one lease of different awnership is dedicated to the well, bave the interests of all ownership thereif (both & to be coase dated by communitization, unitization, force-pooling, etc? Image: the owners and tract descriptions which have actually been consolidated. Use reverse suid this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated. One communitization, unitization force-pooling, etc? Image: the owners and tract descriptions which have actually been consolidated. Use reverse suid this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated. One communitization, unitization force-pooling, or therewise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION CERTIFICATION CERTIFICATION CERTIFICATION Use and being if a cap both diversion of a complete to the information. Image here is the owners and send to the termine of actual subscription of the well been consolidated. Use reverse the unformation. If a new force and being if a cap both diversion of a complete to the information. Image: and being if a cap both diversion of actual subscription. If a new force and being if a cap both diversion of a could be actual subscription. Image heres if a cap both din the instrumente in the						
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership interests of allowners biten conserdated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (J' the tweerse subtract of allowners) biten consolidated to the well until all interests have been consolidated to: communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION thereby certify that the ordermation of the ordermation of the ordermation. CERTIFICATION thereby certify that the ordermation of the ordermation of the ordermation. CERTIFICATION thereby certify that the ordermation of the the ordermation. CERTIFICATION thereby certify that the ordermation of the the ordermation. thereby certify that the ordermation of the the ordermation of the the ordermation. thereby certify that the ordermation of the ordermation of the t				Wildcat		40 Acres
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If answer is "no." list the owners and tract descriptions which have actually been consolidated if is reverse subthis form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, intitization, intitizat	Yes	No If	answer is "yes," type (of consolidation		ALE
 I hereby certify that the information. tained baren is true and complete to beer of my howledge and belief Hereby certify that the information. tained baren is true and complete to beer of my howledge and belief Hereby certify that the well local state. C.E.LaRue and B. N. Munce Date July 24, 1976 I hereby certify that the well local shown on this plot was plotted from nores of actual surveys made by m under my supervision, and that the is true and correct to the best of how local state. Date Surveysion <	No allowabl forced-pooli	e will be assig	ned to the well until al e) or until a non-standa	l interests have been ed unit, eliminating su	consolidated (by c ch interests, has be	communitization, unitization een approved by the Commis
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B. N. MUNCY. JT. Subon Operator Cenamy C.E.LaRue and B. N. Munc C.E.LaRue and B. N. Munc Date July 24, 1976 I hereby certify that the well lock shown on this plot was plotted from notes of actual surveys mode by m under my supervision, and that the j is true and correct to the best of knowledge and belief. Date Surveyed July 21, 1976 Registered Professional Engineer and or 1 and Surveyor Multiple C.E.LaRue and B. N. Munc Date of actual surveys Date Surveyed July 21, 1976 Registered Professional Engineer and or 1 and Surveyor Multiple C.E.LaRue and B. N. Munc Source and that the self shown on this plot was plotted from and surveysed July 21, 1976 Registered Professional Engineer and or 1 and Surveyor Multiple C.E.LaRue and B. N. Munc Source and Surveyor Multiple Surveyor Source and Surveyor Multiple Surveyor Surveyo					toined best	d herein is true and complete to th
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OHN W. WEST Date Surveyed July 21, 1976 Registered Professional Engineer and or 1 and Surveyor The Willicole No. 676			676 1 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		shaw notes under is tr	n on this plat was platted from field of actual surveys made by me of my supervision, and that the sam we and correct to the best of m
676			OHN W. WEST		Registe	Illy 21, 1976
	h	•				676

EW MEXICO SCHOOL OF MINES

STATE BUREAU OF MINES AND MINERAL RESOURCES

SOCORRO, NEW MEXICO

NEW MEXICO WELL LOG DIVISION

Casing Record:

Eddy County Illinois Producers Lakewood No. 1 Sec.16-T.19S-R.26E. Elevation: Commenced: Completed:

Formation	Bottom	Formation	Bottom
Gumbo	3		
Gypsum	6		ł
Light clay	40	7 2 4 7 6 20 10	a few & marine
	40 70		
Red gumbo	80	The setting in-	
Sand rock			
Red gumbo	100		
Blue clay	145		
Gypsum	160		
Clay and gravel	180		
Red clay and gravel	205		
Light clay and gravel	235		
Hard gypsum	240		
Red gumbo	296		
Red gumbo and gravel	335		
Hard rock - water	354	•	·
Lime and gypsum	600		
Hard rock - water	<u>610</u>		
Lime and gypsum	675		
Red gumbo	700		
Sand - water	727		
Lime	749		
Later rock	788		
Quicksand	799		
Sandy lime	828		
Water rock	832		
Shale	845		
Lime	865		
Water rock	870		
Lime	880		
chite lime	928		
Dark sand - OIL	948		
Broken sand and lime	1025		
Dry sand	1052		
Sand - good showing of OIL	1059		•
Red lime and sand	1190		
White sand - salt water	1195		
White lime	1250		
White lime	1340		
Sand, White - showingOIL	1345		
Lime and sand, hard	1370		
Dark lime and sand	1685		
Lime, light hard	2015		
Lime, dark soft	2020		
Sand - showing OIL	2025		