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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
K 6260	

Bureau of Mineral

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
P. V. State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

3. Name of Operator
C. E. LaRue and B. N. Muncy, Jr.
4. Address of Operator
P. O. Box 196, Artesia, New Mexico 88210
5. Location of Well

6. HIT LETTER	P	LOCATED	990	FEET FROM THE	South	LINE AND	430	FEET FROM
7. East	LINE OF SEC.	16	TWP.	19S	RGE.	26E	NMPM	

12. County
Eddy

11. Date Drilled	18. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/27/76	8/9/76	P & A 9/7/76/10-20-77	3252.5 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2203	2203			X

24. Intervals, of this completion - (Top, bottom, Name)	25. Was Directional Survey Made
Grayburg 926' - 1064' San Andres 1572' - 1604'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Densilog Neutron	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	36#	370'	13 3/4"	85 sacks	circulated
7"	23#	894'	9 5/8"	700 sacks	circulated
4 1/2"	9 1/2#	2200'	6 1/8"	255 sacks	circulated

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1600	

28. Intervals, (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
926 - 938	1056 - 1064	3 per foot		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1544 - 48	1572 - 80	1593 - 97	1602 - 04	1544' - 1604'	2500 gal 15% acid
2 per foot				1544' - 1604'	29000 gal gelled water 20000# sand
				1056' - 1064'	16000 gal gelled water 11500# sand
				926' - 938'	20000 gal gelled water 18000# sand

29. PRODUCTION							
30. First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
9/3/76	Pumping					Producing P & A	
31. Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/7/76	24	2"		2	TSTM	13	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			2	TSTM	13		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for Fuel	

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Operator	DATE	September 29, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>580</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1250</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Soil				
65	350	285	Gravel				
350	460	110	Anhydrite				
460	580	120	Shale - Anhydrite				
580	680	100	Dolomite				
680	800	120	Sandy Dolomite				
800	920	120	Lost Circulation				
920	930	10	Dolomite				
930	940	10	Sand				
940	1030	90	Sandy Dolomite				
1030	1050	20	Sand				
1050	1060	10	Dolomite				
1060	1090	30	Sand				
1090	1110	20	Dolomite				
1110	1160	50	Sandy Dolomite				
1160	1170	10	Dolomite				
1170	1250	80	Sand - Shale				
1250	2200	950	Dolomite				

LaRue and Muncy

Phone 505-746-6652 • P. O. Box 196 • Artesia, New Mexico 88210

P. V. STATE #1

DEVIATION TESTS

990' from South and 430' from East lines of Section 15, T 19S, R 26E

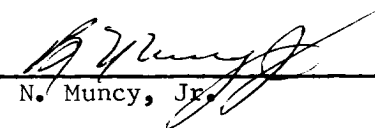
370' - 1°

894' - 1°

1899' - 1½°

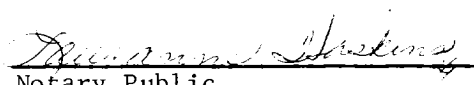
To the best of my knowledge and belief the above deviation tests are accurate and correct.

C. E. LARUE AND B. N. MUNCY, JR.


B. N. Muncy, Jr.

STATE OF NEW MEXICO) ss
COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 29th day of September, 1976 by B. N. Muncy, Jr.


Notary Public

My Commission Expires:

September 23, 1979

RECEIVED

OCT 5 1976

O. C. C.
ARTESIA, OFFICE