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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 29 1976

O. C. C.

ARTERIA, OFFICE

30-015-21881

Form C-101  
Revised 1-4-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6385

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Dee State Com.	
2. Name of Operator Roger C. Hanks		9. Well No. 1	
3. Address of Operator P. O. Box 3148, Midland, TX 79701		10. Field and Pool, or Wildcat North Dagger Draw - Upper Penn	
4. Location of Well UNIT LETTER <u>25</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>19S</u> RGE. <u>24E</u> NMPM		12. County Eddy	
19. Proposed Depth 8,000'		19A. Formation Cisco Canyon	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3601.2 GL	
21A. Kind & Status Plug. Bond \$10,000. #400DN-3842		21B. Drilling Contractor Moran Bros	
22. Approx. Date Work will start Upon Approval			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	54 #	415'	300 SX	
11"	8-5/8"	24#	1,125'	600 SX	
7-7/8"	5-1/2"	20#	7,950'	200 SX	

Operator plans to drill the well to TD of approx. 8000' & test zone either by DST or log analysis. If information indicates zone is productive of oil and/or gas, the operator plans to run 5-1/2" csg, cmt same, perforate & acidize for production tests. If dry hole is indicated, well will be plugged and abandoned in accordance with state rules and regulations.

1. BOP Program - Two Shaffer Hydraulic preventors & one Hydril "GK" w/3000 psi WP ratings. Sufficient mud wt to contain formation at all times. (See complete diagram on attachment).
2. Mud Program - Native mud to 4000'. Good sample mud from 4000' to 7000'. Low water loss mud (wt. 9.2 - 9.6) from 7000' to TD.
3. Drilling Waste Disposal Program - Drilling waste will be completely contained in earthen pits. Any liquid will be allowed to evaporate. Pits will be re-covered with soil & area returned to its original condition. APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. EXPIRES 11/3/76

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roger C. Hanks Title Owner-Operator Date July 26, 1976

(This space for State Use)

APPROVED BY N. A. Grassett TITLE SUPERVISOR, DISTRICT II DATE AUG 4, 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" & 8 7/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 7/8" casing