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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 2 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6385
7. Unit Agreement Name
8. Farm or Lease Name Dee State Com
9. Well No. 1
10. Field and Pooling Unit North Dagger Draw Upper Penn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Roger C. Hanks

3. Address of Operator
P. O. Box 3148, Midland, TX 79701

4. Location of Well
UNIT LETTER XJ 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 19S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3601.2 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Testing</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-24-76 7790'. DST #1 (7705-7790'). IHP 3712, IFP 300-370 (preflow 30 mins), ISIP 2822, FHP 3667, FFP 323-308 (75 mins), FSIP 2845 (180 mins). Gas to surface in 12 mins. Recovered 279' oil, 737' oil & gas cut mud. Sampler - 2400 psi, 10.035 cuft gas, 600 cc liquid.

10-26-76 DST #2 (7836-7913). IHP 3720, IFP 628-1751 (preflow 30 mins), ISIP 2983 (60 mins), FFP 1817-2996 (120 mins), FSIP 3009 (180 mins), FHP 3720. Gas to surface in 40 mins (TSTM). Recovered 6800' sulfur wtr. Sampler - 800 psi, 2300 cc sulfur wtr, 1.402 cuft gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner-Operator DATE 10-29-76

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 16 1976

CONDITIONS OF APPROVAL, IF ANY: