

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 v
U.S.G.S.	
LAND OFFICE	1
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

NOV 15 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6385

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Roger C. Hanks ✓	8. Farm or Lease Name Dee State Com
3. Address of Operator P. O. Box 3148, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A-1</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19S</u> RANGE <u>24E</u> NMPM.	10. North Arrow Attached Draw <u>Upper Penn</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3601.2 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-5-76 DST #3 (9112-9155'). Gas to surface immediately, stabilized in 40 mins @ 2.6 mcfpd. IHP 4691, IFP 490-890 (30 mins), ISIP 3584 (60 mins), FHP 4567, FFP 646-1205 (60 mins), FSIP 3584 (120 mins). Recovered 150' gas cut drlg fluid, 5' cond. Sampler - 1100 psi, 8.232 cuft gas, 0 cc liquid, 160°.

11-8-76 9355', sh & sd, logging.

11-10-76 PBTD 9319'. Ran 120' 5½", 17#, N-80, LT&C; 80' 5½", 17#, N-80, Ruff coat; 480' 5½", 17#, N-80, LT&C; 440' 5½", 17#, K-55, LT&C; DV tool; 340' 5½", 17#, K-55, LT&C; 80' 5½", 17#, N-80, Ruff-coat; 7213' 5½", 17#, K-55, LT&C; 532' 5½", 17#, N-80, LT&C. Ran 15 centralizers (5 in Morrow, 8 in Cisco Canyon, 1 on ea end of DV tool), 1 Halliburton differential float collar, 1 guide shoe, 1 DV tool @ 8148'. Cmt 1st stage - 250 gal mud flush followed by 200 sx Class C 50-50 Poz-mix + 2% gel + .05 CFR-2 + 5# salt. WOC 4 hrs. Cmt 2nd stage - 250 gal mud flush followed by 375 sx Class C 50-50 Poz-mix + 2% gel + .05 CFR-2 + 5# salt. WOC 8½ hrs.

11-11-76 WOC 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner-Operator DATE November 11, 1976

APPROVED BY W. A. Grassett TITLE SUPERVISOR, DISTRICT II DATE NOV 16 1976

CONDITIONS OF APPROVAL, IF ANY: