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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-6385

1a. TYPE OF WELL *Oil Well*

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Roger C. Hanks

3. Address of Operator
P. O. Box 3148, Midland, TX 79701

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
Dee State Com

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Morrow

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 36 TWP. 19S RGE. 24E NMPM

12. County
Eddy

15. Date Spudded 9-18-76	16. Date T.D. Reached 11-10-76	17. Date Compl. (Ready to Prod.) 12-11-76	18. Elevations (DF, R&B, RT, GR, etc.) 3601.2 GR	19. Elev. Casinghead 3615
20. Total Depth 9360	21. Plug Back T.D. 9285	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools X	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 9126-48, Morrow				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Compensated Neutron-Formation Density, Dual Laterlog-Micro SFL				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	409	17 1/2	300 sx Class C	Circ
8-5/8	24#	1115	11	200 sx Thick-set, 400sx Hallite, 150 sx Class C	Circ
5-1/2	17#	9319	7-7/8	575 sx Class C	Circ

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9163	9068

31. Perforation Record (Interval, size and number) 9126-32, 9136-48, 4 shots per ft	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NA	

33. PRODUCTION							
Date First Production 11-19-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12-11-76	Hours Tested 24	Choke Size 10/64	Prod'n. For Test Period Oil - Bbl. 0	Gas - MCF 1583.39	Water - Bbl. 0	Gas - Oil Ratio --	
Flow Tubing Press. 2637	Casing Pressure --	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 1583.39	Water - Bbl. 0	Oil Gravity - API (Corr.) --	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) WO Pipeline Hookup	Test Witnessed By Bobby Cone
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35. List of Attachments
Logs, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner-Operator DATE January 4, 1977

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8710	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8900	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 9323	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 6340	T. Morrow Sd - 9125	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 7590	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7710 to 7840 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 7840 to 7935 feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1100	3400	2300	Dolomite				
3400	4600	1200	Limestone				
4600	5100	500	Dolo & Limestone				
5100	5600	500	Dolomite				
5600	5740	140	Dolo, limestone & sh				
5740	6240	500	Dolo & limestone				
6240	6740	500	Dolo, limestone & sh				
6740	6940	200	Shale				
6940	7000	60	Dolomite & limestone				
7000	7580	580	Shale & sand				
7580	7710	130	Limestone				
7710	7930	220	Dolomite				
7930	8040	110	Limestone & shale				
8040	8080	40	Sand				
8080	9130	1050	Limestone, shale & sd				
9125	9155	30	Sand				
9155	9355	200	Shale				