	ND. OF COPIES RECEIVED DISTRIBUTION SANTA FE 1 FILE 1 U.S.G.S. LAND OF FICE 01L 1		NSERVATION COL SION OR ALLOWABLE AND ISPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS RECEIVED
	IRANSPORTER GAS   OPEFATOR I   PRORATION OFFICE			JUN 9 1980
••	Operator			ARTESIA, OFFICE
	CONOCO INC.			
	Address      P.O. BOK 460     Reason(s) for filing (Check proper box)     New Well     Recompletion     Change in Ownership     If change of ownership give name	Hobbs MM Change in Transporter of: Cil Dry Gas Casinghead Gas Condens	indicated Conoco Inc. begin transporting oil regulations, Scurlock	iously submitted forms Surface Transportation would 6.1.80. Due to DDE c oil Co. will continue to be
	and address of previous owner			
п.	DESCRIPTION OF WELL AND I Lease Name DEF State Com Location	Well No. Pool Name, Inc. Laing Pol	chrew State Federal	ct Fee K-6385
		Beet From The <u>Sourch</u> Line	and <u>7900</u> Feet r tom 1	Eddy County
***		TER OF OIL AND NATURAL GA	S	·
111.	Name of Authorized Transporter of Cil	or Condensate	A33.633 [0100 dddiodd fi 11	
	Norre of Authorized Transporter of Case	ompony singhead Gas or Dry Gas 2	Bot 236 mill	Midland Tx 79701 ved copy of this form is to be sent) and Lefon 79702
	If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. P.ge. 9 36 19 34	Is gas actually connected? When YES	4-22-77
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Comptone	Date Compl. Ready to Prcd.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	-Tubing Depth
	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe
		TUBING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ebls, Condensate/MMCF	Grevity of Condensate
	Testing Mothod (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size
¥	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JUN 10 1980	
			BY A Gressett	
	/		TITLE	
	Hertial Kill cafe		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despendit well, this form must be accompanied by a tabulation of the deviation tosis taken on the well in accordance with RULE 111.	
	admin Supr (Tule)		All sections of this form must be filled out completely for allow-	
	nmocD-Artes Wall (S), USGS-Artesia			II. III, and VI for changes of owner- orter, or other such change of condition out be filed for each pool in multiply
	File II completed wells.			