Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Asseis, NM \$8210

State of New Mexico

ranergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Bin Russe Rd , Assec, NM 874	10	·	EALCU 0/304-2000					
I.	11540501		LE AND NATURAL G					
Operator Conoco &		Well API No. 30 - 0/5 - 2/88/						
Address IA DA +	,	11.03	x 79705		<u> </u>	01001		
Resco(s) for Filing (Check proper be	VI W - MU	dland, 2	Y- [7] [U =] Other (Please exp	inia)	,			
New Well		e in Tenneporter of:	Control () serves extra					
Recompletion	Oil (Dry Gas 🔲						
Change in Operator	Casingheed Ges	Condensate						
If change of operator give tauns and address of previous operator							_	
II. DESCRIPTION OF WE				1 884 - 4	<u> </u>			
Loane Name Do a State	Well N	io. Pool Name, Includi	Draw Upper Pen	I	of Lease Federal or Fee	K-63		
Location	100		-	<u> </u>		/ /		
Unit Letter	<u>. 1980</u>	Post From The 🖄	Buth Line and _ 190	FO Fe	st From The	ost	Line	
Section 34 Tow	195	Range 246	. NMPM.	Eddy	•	c	punty	
				ð				
III. DESIGNATION OF TR Name of Authorized Transporter of O	ANSPORTER OF	OIL AND NATU	RAL GAS Address (Give address to w	hick approved	appy of this form	is to be sent)		
Conoco onc: nava	Marajo Refining P.O. Box 2507, Hobb.			bbs nm esia nm	t approved copy of this form is to be sent) 5. NM 88340 6.4.MM 88319			
Name of Atthorized Transporter of C	of Anthonized Transporter of Calengheed Gla or Dry Gas Address (Give address to which ap				remed copy of this form is to be sent) , TX 19105 n~ 88210			
Conoco on C. Flavor				When				
rive location of tanks.				i				
If this production is economisgled with 1 IV. COMPLETION DATA	hit from my other lease	or pool, give comming	ng order number:					
Designate Type of Completi	W IIO	/eli Gas Well	New Well Workover	Despea	Plug Back Sa	me Res'v Diff	Res'v	
Date Spudded	Date Compt. Rend	y to Prod.	Total Depth	<u> </u>	P.B.T.D.	<u> </u>		
Elevations (DF, REB, RT, CR, etc.) Name of Producing		: Formation	Top Oil/Gaz Pay		Tubing Depth			
Perfections				Depth Casing Shoe				
recurrence of the second					Depui Catago			
The state of the s			CEMENTING RECOR					
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET		SACKS CEMENT			
		-						
v. Test data and requ	EST FOR ALLO	WARLE						
OIL WELL (Test must be of	er recovery of total volu	me of load oil and must	be equal to or exceed top eli-	owable for this	depth or be for f	idi 24 hours.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pr	ump, gas lift, a	te.)			
regts of Test Tubing Pressure		Casing Pressure		Choke Size				
Actual Prod. During Test Oil - Bbls.			Water - Bbls.		Gas- MCF			
7402 1105 222 144	Ou - Both							
GAS WELL								
Actual Find. Test - MCF/D Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate				
Testing Method (past, back pr.)	Tubing Pressure (S	Tubing Pressure (Shut-in)		Casing Presente (Shul-in)		Chalce Size		
VL OPERATOR CERTIF	TCATE OF COR	APLIANCE.						
I hereby certify that the rules and n	egulations of the Oil Con	servatica	OIL CON	NSERVA				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			MAY 2 8 1991					
Mit	-,,,,,,,,,,		Date Approve		OLONES S			
Signature	By ORIGINAL SIGNED BY							
Mristine L. Neft	Udnin.	<u>Assistant</u>	Titto		SOR, DISTR	ICT IT		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or despend well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill-sustantly-flections L-II-III and VI-for charges of operator, well taken or sumber, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.

mailed 5-21-91