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	NO. OF COPIES RECEIVED 4	· • • • •		
	DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
H	FILE	REQUEST	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	s
-	LAND OFFICE			
ſ	TRANSPORTER OIL	1993 1993	É C 🗄 I V É D	
i F	GAS	is a second s		
-	OPERATOR /			
Ⅰ. ∟	PRORATION OFFICE		<u>0CT 12</u> 1976	
	WESTALL <u>–</u> MASK 🗸			
ŕ	Address		C , C .	
	Drawer 1477, Rosw	ell NM 88201	ARTER A, OFFICE	
i	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of: Oil Dry Gas		
	Change in Ownership	Casinahead Gas Condens		
1				
	If change of ownership give name and address of previous owner			
e	and address of previous owner			
II .]	DESCRIPTION OF WELL AND L	EASE	e, Including Formation	Vind of Lagra
I	Lease Name Hinkle " 8 " Federa	1 7 Shug	art / Ouron V-SR-Q-Gb	Kind of Lease State, Federal of FeeLC 029392E
•		1		<u></u>
	- 0001	The start	and <u>1650'</u> Feet From Th	• north
1	Unit Letter <u><u>H</u>; <u>990</u></u>	Feet From The WCDU		
	Line of Section 34 , Tow	nship 18 S Range 31	E , NMPM, Edd	Y County
1				
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d copy of this form is to be sent)
	Name of Authorized Transporter of Oil Navajo Crude Oil			1
	Navajo Cruce OII	inghead Gas cr Dry Gas	Box 175, Artesia NM Address (Give address to which approve	d copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	90 34 188 <u>31</u> E	no / tstm	
:	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:	
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X) Cil Well Gas Well	New Well Workover Deepen X	Fill Block - Chie Hes V. Chie Hes V.
	Date Spudded	Date Compl. Ready to Prod.	A Total Depth	P.B.T.D.
	8/27/76	9/27/76	3955	3930
	Pool	Name of Producing Fermation	Top Oil/Gas Pay	Tubing Depth
t.	Shugart	Queen	3558	3675
	Perforations 3778-3798, 3	806 - 3834, 3836-385	4, 3722-3756, 3558-3	Seron Casing Shoe
	3616 - 3618, 3620	/ - 3050		1926
			CEMENTING RECORD	3935
	101 5 5175	TUBING, CASING, AND	DEPTH SET	3935 SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET 650	3935
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	3935 sacks cement 275
		TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 20 # 4 1/2 9.5#	рертн зет 650 3935	SACKS CEMENT
	11"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 20 # 4 1/2 9.5# 2 7/8 N 80	<u>рертн set</u> 650 3935 3675	3935 sacks cement 275 800
v.	11" 7 7/8	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 20 # 4 1/2 9.5# 2 7/8 N 80 OR ALLOWABLE (Test must be a)	DEPTH SET 650 3935 3675 After recovery of total volume of load oil a	3935 sacks cement 275
V.	11" 7 7/8 4 1/2 TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, ANDCASING & TUBING SIZE $8 5/8$ $20 #$ $4 1/2$ $9.5#$ $2 7/8$ N 80OR ALLOWABLE (Test must be a) able for this de	<u>рертн set</u> 650 3935 3675	3935 SACKS CEMENT 275 800 nd must be equal to or exceed top allow-
V.	11" 7 7/8 4 1/2 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tenks	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 20 # 4 1/2 9.5# 2 7/8 N 80 OR ALLOWABLE (Test must be a) able for this de Date of Test	DEPTH SET 650 3935 3675 Ifter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift)	3935 SACKS CEMENT 275 800 nd must be equal to or exceed top allow-
V.	11" 7 7/8 4 1/2 TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, ANDCASING & TUBING SIZE $8 5/8$ $20 #$ $4 1/2$ $9.5#$ $2 7/8$ N 80OR ALLOWABLE (Test must be a) able for this de	DEPTH SET 650 3935 3675 After recovery of total volume of load oil a pth or be for full 24 hours)	3935 SACKS CEMENT 275 800 nd must be equal to or exceed top allow-
V.	11" 7 7/8 4 1/2 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Bun To Tanks 9/27/76	TUBING, CASING, ANDCASING & TUBING SIZE $8 5/8$ $20 \#$ $4 1/2$ $9.5\#$ $2 7/8$ N 80OR ALLOWABLE (Test must be a) able for this deDate of Test $9/29/76$	DEPTH SET 650 3935 3675 After recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pump Casing Pressure	SACKS CEMENT 275 800 nd must be equal to or exceed top allow- , etc.) Choke Size NONE
V.	11" 7 7/8 4 1/2 TEST DATA AND REQUEST FOOL WELL Date First New Oil Bun To Tarks 9/27/76 Length of Test 24 Artual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 20 # 4 1/2 9.5# 2 7/8 N 80 0R ALLOWABLE 0rte of Test 9/29/76 Tubing Pressure 011-Bbls.	DEPTH SET 650 3935 3675 fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pump Casing Pressure Water-Hels.	SP35 SACKS CEMENT 275 800 nd must be equal to or exceed top allow- , etc.) Choke Size NONE Gas-MCF
V.	11" 7 7/8 4 1/2 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 9/27/76 Length of Test 24 hr	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 20 # 4 1/2 9.5# 2 7/8 N 80 OR ALLOWABLE (Test must be a) able for this de Date of Test 9/29/76 Tubing Pressure	DEPTH SET 650 3935 3675 After recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pump Casing Pressure	SACKS CEMENT 275 800 nd must be equal to or exceed top allow- , etc.) Choke Size NONE
V.	11" 7 7/8 4 1/2 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tenks 9/27/76 Length of Test 24 Actual Prod. During Test 100	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 20 # 4 1/2 9.5# 2 7/8 N 80 0R ALLOWABLE 0rte of Test 9/29/76 Tubing Pressure 011-Bbls.	DEPTH SET 650 3935 3675 fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pump Casing Pressure Water-Hels.	SP35 SACKS CEMENT 275 800 nd must be equal to or exceed top allow- , etc.) Choke Size NONE Gas-MCF
V.	11" 7 7/8 4 1/2 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tenks 9/27/76 Length of Test 24 Actual Prod. During Test 100 GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 20 # 4 1/2 9.5# 2 7/8 N 80 0R ALLOWABLE 0rte of Test 9/29/76 Tubing Pressure 011-Bbls.	DEPTH SET 650 3935 3675 fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pump Casing Pressure Water-Hels.	SP35 SACKS CEMENT 275 800 nd must be equal to or exceed top allow- , etc.) Choke Size NONE Gas-MCF
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v.	11" 7 7/8 4 1/2 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tenks 9/27/76 Length of Test 24 Actual Prod. During Test 100 GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 20 # 4 1/2 9.5# 2 7/8 N 80 0R ALLOWABLE OR ALLOWABLE (Test must be a: able for this de Date of Test 9/29/76 Tubing Pressure 011-Bbls. 65 65	DEPTH SET 650 3935 3675 After recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pUMP Casing Pressure Water-Hells, 35	SACKS CEMENT 275 800 and must be equal to or exceed top allow- , etc.) Choke Size none Gas-MCF TSTM POLD
V.	11" 7 7/8 4 1/2 TEST DATA AND REQUEST F(OIL WELL Date First New Oil Run To Tenks 9/27/76 Length of Test 24 hr Actual Prod. During Test 100 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 20 # 4 1/2 9.5# 2 7/8 N 80 OR ALLOWABLE (Test must be a) able for this de a) able for this de Date of Test 9/29/76 Tubing Pressure 011-Bbls. 65 65	DEPTH SET 650 3935 3675 fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift pUMD Casing Pressure Water-Bibls. 35 Bbls. Condensate/MMCF	SACKS CEMENT 275 800 and must be equal to or exceed top allow- etc.) Choke Size NONE Gas-MCF TSTM POSTED POSTED Choke Size 10 Choke Size 10
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	11" 7 7/8 4 1/2 TEST DATA AND REQUEST F(O) Date First New OII Run To Tenks 9/27/76 Length of Test 24 hr Actual Prod. During Test 100 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 20 # 4 1/2 9.5# 2 7/8 N 8 0 0 0R ALLOWABLE (Test must be a) able for this de able for this de 0ate of Test 9/29/76 Tubing Pressure 011-Bbls. 65 65 CE CE	DEPTH SET 650 3935 3675 fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life pUMP Casing Pressure Water-Hills. 35 Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA OCT 1.4	SACKS CEMENT 275 800 and must be equal to or exceed top allow- etc.) Choke Size NONE Gravity of Condensate 19 Choke Size 10 Choke Size 10 TION COMMISSION
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completed wells.