Description on Security One Sec			The second second second second second second	
REQUEST FOR ALLOWABLE  AND OFFICE  AND OFF	DISTRIBUTION	NEW MEYICO OIL CO	. •	
AND OPTICE  AND OP				Supersedes Old C-104 and C-11
PERSONATION OF LAND LEASE  Third of B Personation of State of the Cold Conservation of Configuration of State of the Cold Configuration of State of State of the Cold Configuration of the Cold Configurat	FILE / C			Difective 1-1-65
DECORPTION OF CE  WESTAIL - NAME - NORMALL IN SECUL  DESCRIPTION OF CE  WESTAIL - NAME - NORMALL IN SECUL  DESCRIPTION OF CE  WESTAIL - NAME - NORMALL IN SECUL  DESCRIPTION OF WELL AND LEASE.  WESTAIL - NAME - NORMALL IN SECUL  Through of conversing give more and address of conversion of conversing give more and address of production of conversion of con	<u></u>	ANTEO EZETIONTE TO A	NSPORT OIL AND NATURAL GAS	
OPERATOR  PROBATION OFFICE  MESCHALL MARK LA APPREAR, OFFICE  PROBATION OFFICE  MESCHALL MARK LA APPREAR, OFFICE  PROBATION OFFICE  MESCHALL MARK LA APPREAR, OFFICE  MESCHALL MARK LA APPREAR, OFFICE  MESCHALL MARK LAND LEASE  Consequent of the probation of the Consequent of the Consequence o	OIL /	- 7		
DESCRIPTION OF WELL AND LEASE  DESCRIPTION OF WELL AND LEASE  Harrier State Block of contract and state of the contract of the		DEC 1 3 1976		
MESTALL - MANY Drawer 1277, Roswell NN 88201  Fessions of the production of the prod				,
DESCRIPTION OF TRANSPORTER OF OLIAND NATURAL GAS  DESCRIPTION OF TRANSPORTER OF OLIAND NATURAL G		<u> </u>	<del></del>	
Drawer 1477, Roewell W 88201  Second 15 files (files or religion for the second file of t		ARTERIA, OFFICE	- 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19	
Considerable Control of Consideration Control of Co				
Correction   Competition   Comments   Comm			Other (Plans and In)	
Compare not received by the product of the compared of the c	·			
The change of ownership give same and defects of previous owner.    BESCRIPTON OF WELL AND LEASE	Recompletion	Oi: Dry Gas		- <del>-</del>
DESCRIPTION OF WELL AND LEASE  Hankle "B" Federal  The state of the st	Change in Ownership	Casinghead Gas Conden	sate GAS TRANSPORTER	
DESCRIPTION OF WELL AND LEASE  #BINKE "B" Pederal 7, Shugart/ **Georgi-SR-0.68*** Finds, Federal 0.00**  #BINKE "B" Pederal 7, Shugart/ **Georgi-SR-0.68*** Finds, Federal 0.00**  #BINKE R 990' Per Pror Tre Next Line and 1650' Peet Pres Tre North 1888 tongs 31 E North 1889 tongs 1889 tongs 31 E North 1889 to			•	<b>4</b> 20
### Hankle "B" Federal	and address of previous owner			
ETIMLE "B" Pederal 7 Shugart/ Sheetil-Source Color of the				· · · · · · · · · · · · · · · · · · ·
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GIS    Land of the content of the		eal 7 Shug	eart/ QueenY-SR-0.28 st	rederal criffeet C 02020
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Jones of Authorises: crimique of the Line of the community of the communit	<u></u>	, , ,	, and 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	пс 02939
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Jones of Authorises: crimique of the Line of the community of the communit	Unit Letter E : 990	Feet From The West Line	e and 1650' Feet From The	north
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  These of Luminated Callings of Condended Callings of Condended Callings of		_		
Section of Carlother Transition of Call Purchasting Co	Line of Section 34 , T	ownship 18 S Agnge 31	E ', NMPM, Eddy	County
Section of Carlother Transition of Call Purchasting Co	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S	
Fhillips Petro Co  If well produces of a Hydre, and the true of th	Name of Authorized Transporter of O	il 😿 📗 or Condensate 🗀	Address (Give address to which approved o	
### Phillips Petro Co  If well predicate and critiquide, which seek that the production is commingled with that from any other lease or pool, give commanging order number.  COMPLETION DATA  Designate Type of completion — (1)			Box 175, Artesia NM 8	38210
If this production is commingled with that from any other lease or pool, give commangling order number.  COMPLETION DATA    Designate Type of completion = (X)	Philling Petro (	dsinghedd 1948 X or Lify Gals	! .	
If this production is commingled with that from any other lease or pool, give commingling order number COMPLETION DATA  Designate Type of simpletion – (X)		Unit Sec. Twp. Fgs.	Is gas actually connected? When	11/10
Designate Type of Completion — (A)	· · · · · · · · · · · · · · · · · · ·	, <b>e</b> 34 188 31E	no / tstm	11/10//0
Designate Type of Completion – (X)  Designate Type of Completion – (X)  Name of Date Completion – (X)  Name of Production Properties  8/27/76  9/27/76  9/27/76  9/27/76  Shugart  Queen  Shugart  Queen  Shugart  Queen  Shugart  Queen  Shugart  Tubing, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  11"  8 5/8 20 # 650  7 7/8 4 1/2 9.5# 3935  4 1/2 9.5# 3935  TEST DATA AND REQUEST FOR ALLOWABLE  (Pros must be infer recount or of total volume of food and and must be equal to or exceed to able for this applie or to the full 28 hours.)  101 WELL  DEPTH SET  Totals Production  Prosecution of the Completion of the City of Date of Test  101 WELL  Actual Freed, Desiry Test  Queen Completion City of Totals  Actual Freed, Desiry Test  Other City of Completion  Commission have been complied with and that the information given above in true and complete to the best of my knowledge and being the complete of the best of my knowledge and being the complete of the best of my knowledge and being this is a request for allowable for a newly drilled or devel to the complete of the best of my knowledge and being the complete of with SIRVEL INC.  All sections of this form must be accordance with Rule 1104.  All sections of this form must be incomplied with Rule 11104.  All sections of this form must be incomplied with Rule 11104.  All sections of this form must be filled and completely for above now and precomposited with and the completely for above now and precomposited with and the completely for above now and precompleted with Rule 11104.  All sections of this form sub the filled and completely for above now and precompleted with a sub-completely for above now and precompleted with a sub-completely for above now and precompleted with a sub-completely for above now and precompleted with a su	If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
Designate Type of Completion — (X) X X  Total purished 8/27/76 9/27/76 3955 3959  Name of Producing Permitter Shagart Name of Producing Permitter 3958 3675  Partectritions 3775-3798, 3006 - 3834, 3836-3854, 3722-3756, 3558-3598 3675  Translations 3775-3798, 3006 - 3834, 3836-3854, 3722-3756, 3558-3598 3675  **TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11" 8 5/8 20 # 650 275  **TOTAL STATE AND REQUEST FOR ALLOWABLE (Past must be under recovery of tried undare of head out and must be equal to an exceed to old. WELL  **DITEST DATA AND REQUEST FOR ALLOWABLE (Past must be under recovery of tried undare of head out and must be equal to an exceed to old. WELL  **DITEST DATA AND REQUEST FOR ALLOWABLE (Past must be under recovery of tried undare of head out and must be equal to an exceed to old. WELL  **DITEST DATA AND REQUEST FOR ALLOWABLE (Past must be under recovery of tried undare of head out and must be equal to an exceed to old. WELL  **DITEST DATA AND REQUEST FOR ALLOWABLE (Past must be under recovery of tried undare of head out and must be equal to an exceed to old. Well and the state of the full As hours)  **DITEST DATA AND REQUEST FOR ALLOWABLE (Past must be under recovery of tried undare of head out and must be equal to an exceed to old. Well as for this depth of the full As hours)  **DITEST DATA AND REQUEST FOR ALLOWABLE (Past must be recovery of tried undare of head out and must be requested to old. Well as for this depth of the full As hours)  **DITEST DATA AND REQUEST FOR ALLOWABLE (Past must be recovery of tried undare of head out and must be requested to a past be recovery of tried undare of head out and must be recovery of the recovery of the recovery of tried undare of head out and must be recovery of the recovery of the recovery of tried undare of head out completely for the past of the out of t	· COMPLETION DATA	Ost Wall Cons Wall	Naw (Sa) Workeyer Deeper 11	na Back - Dime Resty, Diff. Besty
Date County   Part	Designate Type of Complet	(V)		
Shugart Queen 356 3675  Performing 3778-3798, 3806 - 3834, 3836-3854, 3722-3756, 3558-3598	Pate Spudded		·	
Shugart Queen 3558 3675  Periodications 3778-3798, 3800 - 3834, 3836-3854, 3722-3756, 3558-3598 ************************************	8/27/76	9/27/76	3955	3930
Perforestions 3/75-3798, 3806 - 3834, 3836-3854, 3722-3756, 3558-3598 Paint of 3616 - 3616, 3620 - 3656  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11" 8 5/8 20 # 650 275  7 7/6 4 1/2 9.5# 3935 800  4 1/2 1/8 N 80 3675  TEST DATA AND REQUEST FOR ALLOWABLE. (Fest must be after recovery of total values of load oil and must be equal to at exceed to dill well.)  THE TITAL NOW OIL HAIT TO TORKS 9/29/76 9/29/76 9/29/76  PUMP PORT OF STORY DATE OF COMPLIANCE Toking Pressure Casing Pressure Production of the Story of Story				•
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  11" 8 5/8 20 # 650 275  7 7/6 4 1/2 9.5# 3935 800  4 1/2 2 7/8 N 80 3675  TEST DATA AND REQUEST FOR ALLOWABLE able for the safety recovery of total violance of final oil and must be equal to at exceed to able for this safety of the for fall 34 hours;  9/27/76 9/29/76 pump  Lemants of Test Dates I From Totals Pressure Depth of the fall 34 hours;  9/27/76 9/29/76 pump  Lemants of Test Dates I From Pressure Depth of the Safety of the fall 34 hours;  100 65 35 TSTM  GAS WELL  Actual Freel, Test-MCP/D Length of Test Dates I follow, considerated Able Construction of the fall 34 hours;  100 65 35 TSTM  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED OCT 14 1976 19  Length of the fall safety of the fall safety of the safety of the fall safety of the safety of the fall safety of the safety of the fall safety of the safety o	Snugart 3778_3708	Wueen   3806	: 3550 54 3722_3756 3558_35	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11" 8 5/8 20 # 650 275  7 7/8 4 1/2 9.5# 3935 800  4 1/2 2 7/8 N 80 3675  TEST DATA AND REQUEST FOR ALLOWABLE able to this depth of to for full 2st hours;  OIL WELL able to Tanks about the full 2st hours;  THE FIRST New .1 Had TO Tanks Date of Test able to this depth of to for full 2st hours;  9/27/76 9/29/76 DUMD  Activity Fred. During Test Date of Test Date of Test Date of Test During Test Date of Test During Test	3616 - 3618, 362	20 - 3656	; Jan 37 30 ; 300 0 30;	3935
11" 8 5/8 20 # 650 275  7 7/8 4 1/2 9.5# 3935 800  4 1/2 2 7/8 N 80 3675  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recursery of total volume of load out and must be equal to or exceed to able for this depth or to fir full 24 hours:  The First New 1: item To Tanks 9/27/76 9/29/76 pump.  9/27/76 9/29/76 pump  A truel Ford, During Test Oil-19kb. Oil-19kb. Water-19kb. 198-277  A truel Ford, During Test Oil-19kb. Water-19kb. 198-277  Actual Ford, Test-MCP/D Length of Test 19kbs. Consequents/MSSS Formuly of December 19kbs. 19kbs. Size 19kbs. Size 10kbs. Size 10kbs. Consequents/MSSS Formuly of December 19kbs. Size 10kbs. Size 10kbs. Consequents/MSSS Formuly of December 19kbs. Size 10kbs. S	·	TUBING, CASING, AND	CEMENTING RECORD	
7 7/8	HOLE SIZE			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  The First New 10 that To Tomks 9/27/76 9/29/76  Date of Test 9/29/76  Lendin of Test 1 Tubing Pressure 24 hr Asturi Prof. During Test 100 65 35  TESTIM  Actual Prof. Test-MCF/D  Lendih of Test  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  OIL CONSERVATION COMMISSION  APPROVED  OCT 14 1976  19 Lendih of Test  OIL CONSERVATION COMMISSION  APPROVED  OCT 14 1976  Title  This form is to be filed in compliance with Rule 1104.  It this is a request for allowable for a newly drilled or dwell, this form must be filed out completely fo able on new and recompleted with and recombined with form the well in accordance with Rule 11104.  All sections of this form must be filed out completely fo able on new and recompleted wells.  Fill out Sections 1, II, III, and Vi only for changes of fall of Sections 2, III, III, and Vi only for changes of fall out Sections 1, II, III, and Vi only for changes of fall out Sections 1, III, III, and Vi only for changes of fall out Sections 1, III, IIII, and Vi only for changes of fall out Sections 1, III, III, and Vi only for changes of fall out Sections 1, III, III, and Vi only for changes of fall out Sections 1, III, III, and Vi only for changes of fall out Sections 1, III, III, and Vi only for changes of fall out Sections 1, III, III, and Vi only for changes of the four sections 1, III, III, and Vi only for changes of the fall out Sections 2, III, IIII, and Vi only for changes of the fall out Sections 1, III, III, and Vi only for changes of the fall out Sections 2, III, IIII, and Vi only for changes of the fall out Sections 2, III, IIII, and Vi only for changes of the fall out Sections 2, III, IIII, and Vi only for changes of the fall out Sections 2, III, IIII, and Vi only for changes of the fall out Sections 2, III, IIII, III, III, III, III, IIII, IIII, IIII, IIII, III, IIII,		0 3/0 20 #	. 050	4()
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after receivery of total violance of load oil and must be equal to or exceed to able for this depth of the for full 24 hours.)  The first New Li, But To Tonks   Date of Test   Tubina Pressure   Pump   Date of Test   Pump   Pu	7 7/8	4 1/2 9.5#	3935	800
able for this depth or to for full 24 hours;  me First New Li. Hun To Tanks	4 1/2	2 7/8 N 80	3675	
me First New 11 into Tortics  9/27/76  9/29/76  1 pump  Constrat Pressure  24 hr  Actual Fred, During Test  100  65  35  TSTM   GAS WELL  Actual Pred, Test-MCF/D  Length of Test  Constration  Consider Pressure  Constration  Consider Pressure  Constration  Consider Pressure  Cons				must be equal to or exceed top allor
9/27/76 9/29/76 pump  Length of Test 24 hp Actual Prod. Durin. Test 100 65 35 TSTM   GAS WELL  Actual Prod. Test-MCF/D Length of Test  Testing Method (putot, back pr.) Tubing Pressure  Casing Pressure  Total  Total  Total  Total  Testing Method (putot, back pr.) Tubing Pressure  Casing Pressure  Testing Method (putot, back pr.)  Tubing Pressure  Casing Pressure  OIL CONSERVATION COMMISSION  APPROVED  OCT 14 1976  BY  TITLE SUPERVISOR, DISTRICT II  This form is to be filed in compliance with RULE 1104.  It this is a request for allowable for a newly drilled or de well, this form must be accompanted by a tabulation of the detects taken on the well in accomfance with RULE 111.  All sections of this form must be filled out completely fo able on new and recompleted wells.  Fill out Sections 1, II, III, and Vi only for changes of the contents of the contents of the contents of the contents taken on the well.  Title III, and Vi only for changes of the contents of the form on the well in accomfance with RULE 111.  All sections of this form must be filled out completely for the on new and recompleted wells.  Fill out Sections 1, II, III, and Vi only for changes of			·	1c.;
Length of Test 24 hp Actual Fred, During Test 100 65 35 TSTM  GAS WELL  Actual Fred, During Test 100 65 35 TSTM  GAS WELL  Actual Fred, CF/D Length of Test Testing Method (piter, back pr.) Tubing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  OIL CONSERVATION COMMISSION  APPROVED OCT 141976  19  BY  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Co-owner  (Signature)  (Title)  10/11/76  Fill out Sections 1, II, III, and VI only for changes of Fill out Sections 1, II, III, and VI only for changes of Fill out Sections 1, II, III, and VI only for changes of Fill out Sections 1, II, III, and VI only for changes of Fill out Sections 1, II, III, and VI only for changes of Fill out Sections 1, II, III, and VI only for changes of Fill out Sections 1, II, III, and VI only for changes of Fill out Sections 1, II, III, and VI only for changes of the pressure of the press	The state of the s		pump	
Actual Prod. During Test OII-Philo.  100 65 35 TSTM  GAS WELL  Actual Prod. Test-MCF/D Length of Test Isble. Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and behef.  It hereby Certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and behef.  It his is a request for allowable for a newly drilled or devel, this form must be accompanied by a tabulation of the detects taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of the contents of the contents of the complete wells.			Casing Pressure	hoke Pine
GAS WELL  Actual Prod. Test-MCP/D  Length of Feet  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  OIL CONSERVATION COMMISSION  APPROVED  OCT 14 1976  BY  Actual Prod. Test-MCP/D  Length of Feet  Casing Pressure  OIL CONSERVATION COMMISSION  APPROVED  OCT 14 1976  BY  TITLE SUPERVISOR, DISTRICT, II  This form is to be filed in compliance with Rule 1104.  It this is a request for allowable for a newly drilled or do well, this form must be accompanied by a tabulation of the ditests taken on the well in accordance with Rule 111.  All sections of this form must be filed out completely for able on new and recompleted wells.  Full out Sections I, II, III, and VI only for changes of		The state of the s	39	
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  OIL CONSERVATION COMMISSION  APPROVED  OCT 14 1976  BY  Title  Supervisor, District II  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or do well, this form must be accompanied by a tabulation of the detects taken on the well in accordance with Rule 111.  All sections of this form must be filed out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of				
Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Casing Pressure  OIL CONSERVATION COMMISSION  APPROVED  OCT 14 1976  19  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE SUPERVISOR, DISTRICT. II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or downling to the detests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of	100			# NO # #14
Testing Method (pitet, back pr.)  Tubing Pressure  Casing Pressure  OIL CONSERVATION COMMISSION  APPROVED  OCT 14 1976  BY  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or devel, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 1111.  All sections of this form must be filled out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of	GAS WELL		Photography	
I. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  OCT 14 1976  BY  OUT 14 1976  BY  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or do well, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of	Actual Prod. Test-MCF/D	Length of Teat	Bhls. Condensate/MMCI	ravity of Hardensate
I. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  OCT 14 1976  BY  OUT 14 1976  BY  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or do well, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Oker Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Hereby certify that the rules and regulations of the Oil Conservation BY			,,9,	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE SUPERVISOR, DISTRICT II  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.  Fitt out Sections I, II, III, and VI only for changes of the complete of the com	. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION	ON COMMISSION
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE SUPERVISOR, DISTRICT II  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of the complete of the com			OOT 4.41	076
TITLE SUPERVISOR, DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or downly this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of the section of the respective			APPROVED ULI 14	19
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of the section	above is true and complete to	the best of my knowledge and belief.	BY_ (U, U, Z)	ressect
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of the section			TITLEGIPERVISOR. DISTRI	CT. II
If this is a request for allowable for a newly drilled or do well, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.  CO-OWNEP (Title) All sections of this form must be filled out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of the complete of the				
well, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of the complete of th	Jack Mask,		If this is a request for allowable	e for a newly drilled or deepene
All sections of this form must be filled out completely fo able on new and recompleted wells.  10/11/76  Fill out Sections I, II, III. and VI only for changes of the complete		gnature)	well, this form must be accompanied by a tabulation of the deviation	
10/11/76  Full out Sections I, II, III, and VI only for changes of		CPTA	All sections of this form must b	pe filled out completely for allow
11 12 12 13		sine)	able on new and recompleted wells.	•
		(Date)	well name or number, or transporter,	or other such change of condition
Separate Forms C-104 must be filed for each pool in t completed wells.				e filed for each pool in multip

有多好 多陰等界 # 5 P