

DISTRIBUTION		5
ANTA FE		1
FILE		1 ✓
S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN 25 1977

Operator PENROC OIL CORPORATION	
Address P. O. Drawer 831, Midland, Texas 79702	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) Add LT NEO Add GT ERG	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angell Ranch Comm.	Well No. 1	Pool Name, Including Formation Winchester Morrow	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B ; 1980 Feet From The East Line and 660 Feet From The North Line of Section 33 Township 19 S Range 28 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) 501 E. Main, Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 33	Twp. 19S	Rge. 28E
Is gas actually connected?		When date: Jan. 31, 1977.		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/30/76	Date Compl. Ready to Prod. 12/15/76	Total Depth 11,248'		P.B.T.D. 10,972'				
Elevations (DF, RKB, RT, CR, etc.) 3340' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,912'		Tubing Depth 10,764'				
Perforations 10,912-918'; 10,933-937'; 10,939'; 10,941-944'; 10,946'; 10,948-956' 27 holes				Depth Casing Shoe 11,247'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17"	13 3/8" - 48#	350'		325				
12 1/4" & 11"	8 5/8" - 24 & 32#	2700'		1750				
7 7/8"	4 1/2" - 11.60 & 13.50#	11248'		950				
		298'		10264				

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 3,242 MCFPD	Length of Test 4 hrs	Bbls. Condensate/MMCF 4 bbls - during test	Gravity of Condensate 55° @ 60°
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2662#	Casing Pressure (Shut-in) Packer	Choke Size 11 - 18/64"

II. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. J. Dunning
(Signature)
President
(Title)
January 24, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 31 1977
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple