

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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Form C-103
Revised 10-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Penroc Oil Corporation 3. Address of Operator P. O. Drawer 831, Midland, Texas 79702 4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 19S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3340 GR	7. Unit Agreement Name ----- 8. Farm or Lease Name Angell Ranch Comm. 9. Well No. 1 10. Field and Pool, or Wildcat Winchester Morrow 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 11,248' PBTD 10,972' Completed in Morrow 12/15/76 thru perfs: 10912-918' & 10932-956'. After depleting, set CIBP at 10,800' w/35' cement plug on top. Bailer dumped. (Refer to Form C-103 dated 10/3/85.) Attempted recompletion through perfs: 8897-8908', 8912-8918', 8956-8964' & 9350-9354'. Was not successful.

1-13-86 Prep to Plug and Abandon Work to commence 1-16-86.

Propose to:

- Go in hole, set by wireline CIBP @ approx. 8800'. Bailer dump 35' cement plug on top CIBP
- Mix mud using 25# salt gel per bbl. 10# brine.
- Perforate 4 1/2" casing at 4100'. Set cement retainer at approx. 4050' and squeeze perf w/50 sxs. cement.
- Perforate 4 1/2" casing @ 2750'. Set cement retainer @ approx. 2700'. Squeeze perf w/cement sufficient to attempt circulation of cement to surface. If cement circulates, place 15 sack cement surface plug.
- If cement does not circulate, perforate 4 1/2" casing @ 400'. Set cement retainer @ 350'. squeeze perf w/cement sufficient to circulate to surface.
- Cut off wellhead. Install dry hole marker, remove all surface equipment. Clean location.
- Will advise when location ready for final inspection for P&A approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Valley TITLE President DATE 1-13-86

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 23 1986

CONDITIONS OF APPROVAL, IF ANY: