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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
OCT 22 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No. E-641	
7. Unit Agreement Name North Millman Unit	
8. Farm or Lease Name No. Millman Unit	
9. Well No. 1 1	
10. Field and Pool, or Wildcat Wildcat Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3523' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 4:30 PM 10-16-76.

* TD 495' - Ran 11 joints of 13-3/8" 48# H-40 casing (505') set at 495' KB. Cement w/350 sacks of Class C 4% CaCl and 1/4# flocele by Halliburton. Cement circulated. PD 9:00 AM 10-17-76. Cement dropped and filled hole w/3 yards of Ready-Mix. WOC 12 hours, nipples up, cut off casing, reduced hole to 11", drilled plug and resumed drilling.

TD 2440' - Ran 60 joints of 8-5/8" 24# K-55 casing (2467') w/1-Guide shoe set at 2439'. Cemented w/550 sacks of Halli-Lite w/5# gilsonite, 1/4# flocele/sx. 2% CaCl displaced w/144 bbls of fresh water. PD 4:00 AM 10-20-76. Cement circulated. WOC 18 hours, Nipped up, tested BOP's to 1500# for 30". OK. Reduced hole to 7-7/8", drilled plug and tested to 600#, OK. Resumed drilling. * + 200 SX class C 2%CC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Tomlinson TITLE Geol. Secty DATE 10-21-76

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE OCT 25 1976

CONDITIONS OF APPROVAL, IF ANY:

* Minimum WOC time/8 hrs.