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NEW MEXICO CONSERVATION COMMISSION

JAN 17 1977

O.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No. E-641
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	7. Unit Agreement Name 1. Millman Unit
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 19S RANGE 28E NMPM.	8. Farm or Lease Name No. Millman Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3523' GR	9. Well No. 1 1
	10. Field and Pool, or Wildcat Wildcat Morrow
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: Repair leak 8-5/8" & 13-3/8" casing. Set production casing. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Gas bubbling thru 8-5/8"-13-3/8" annulus; ran 1" tubing and tagged cement at about 40', unable to get lower, filled hole w/12 sacks of Class "C" cement and shut off gas leak.

TD 11152'; PBD 10944' - Ran 341 joints of 4 1/2" 11.6# N-80 (10977') of casing set at 10977'. 1-Guide shoe and differential float collar at 10944' and 9 centralizers. Cemented by Howco as follows: 500 gallons mud flush, 175 sacks of Halli-Lite w/5# KCL/sx followed w/400 sacks of Class H w/.6% Hallid-22 5#/sx KCL, displaced w/25 bbls KCL. PD 12:00 noon 12-8-76. Bumped plug w/1500#. OK. Found top of cement at 7994'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Imbriano</u>	TITLE <u>Geol. Secty</u>	DATE <u>1-14-77</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 17 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		