HO. OF COPIES ACCEIVED		
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE /	NEW-HENTO OF LOWISE LY TION COMMISSION	C-102 and C-103
FILE //	WE WE GO OFF LONG SEX AND LION COMMISSION	Effective 1-1-65
U.S.G.S.		
LAND OFFICE	APR 1 1977	5a. Indicate Type of Lease
	Hrn 1977	State Fee
OPERATOR	- 5 %	5, State Oil & Gas Lease No.
	<u> </u>	E-641
SUNDRY NOTICES AND REPORTS ON WELLS		Milliamonto
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL GAS 477		7. Unit Agreement Danie
WELL WELL OTHER.		1: Millman Unit
2. Name of Operator		8. Farm of Lease tiame
Yates Petroleum Corporation		
3. Address of Operator		No. Millman Unit
207 South 4th Street - Artesia, NM 88210		9. Well No.
4. Location of Well		1
1000		10. Field and Pool, or Wildout
UNIT LETTER G 15	980 FEET FROM THE NOrth LINE AND 1980 FEET FA	Wildcat Morrow
•		
THE EBST LINE, SECTION 7 TOWNSHIP 198 RANGE 28E NAPH.		MINIMINI
	· · · · · · · · · · · · · · · · · · ·	(IIIIIIIII)
MILLININI	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3540' KB; 3523' GR	Dady Allah
16. Chock Ar		
NOTICE OF INT	oppropriate Box To Indicate Nature of Notice, Report or C	Other Data
NOTICE OF INT	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PEGG AND ABANDONMENT
	OTHER Perforate, tr	reat Morrow Form
OTHER		1
17. Describe Proposed or Completed Operators work) SEE RULE 1703.	ations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
Ran Vann Tubing Conv	reyed Gun on 2-3/8" tubing w/Guiberson	Uni-VI packer set
packer at 10832' KB and perforated the Morrow 10868-878' KB w/24 .34" shots,		
flowed gas TSTM. Acidized well w/500 gal. 7½% MSA and nitrogen; after clean up		
flowed 125# on 1/4" cheke /=200 MORINA) the all second and introgen; after clean up		
flowed 125# on 1/4" choke (=200 MCFPD). Frac'd well w/6000# 20-40 sd in 5000g		
3% MSA and CO-2; afte	er clean up, flowed 70# on 1/4" choke)	= 145 MCFPD). Set
Standing Valve in pac	ker at 10832' KB, loaded hole w/kcl wa	iter unlatched and
pulled tubing. Ran 2nd Tubing Conveyed Gun on 2-3/8" tubing W/Guiberson Uni-VI		
packer, set packer at 10668' KB and perforated the Morrow at 10720-739' KB		
w/49 34" shots flav	and 70th and 14th and 15th and 17th and	it 10/20-/39, KB
W/40 .54 SHOLS, ILOW	ved 70# on 1/4" choke (no new gas). Ac	cidized perforations
10/20-/39, W/1000 gal	.lons /蛇 MSA and nitrogen; after clear	up, flowed 156- on
1/4" choke (= 250 MCF	PD). Set Standing Valve in packer at	10668! NR 102604 hole
w/kcl water, unlatche	ed and pulled tubing. Ran 3rd Tubing C	record Ma, roaded noie
tubing w/Guiborson Un	of UT preference and and I do not recorded	onveyed Gun on 2-3/8"
cubing w/Guiberson on	i-VI packer, set packer at 10602 KB an	id perforated the Morro
at 10660-666' W/24 .3	4" shots, flowed 156# on 1/4" choke(no	new gas). Acidized
perforations 10660-66	6' w/1000 gal 7岁" MSA, after clean up	flowed 191# on .
1/4" choke (= 300 MCF	PD. SITP 2150 psi.	· · · · · · · · · · · · · · · · · · ·
,	post.	
10 1 1		
10. I nereby certify that the information abo	ove is true and complete to the best of my knowledge and belief.	
Chi -	•	
* IGNED Cottis m multa-	Engineer Engineer	3-31-77
		DATE
210	· · · · · · · · · · · · · · · · · · ·	
APPROVED BY IN C. XILLIS	HIDDRILL OF DICTRICT	8.D.m.
	THE SUPERVISOR DISTRICT H	_ DATE APR 6 1077 .
CONDITIONS OF APPROVAL, IF ANY		- DATE APR 6 1977 -