

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

Form C-105
Revised 11-1-68

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 6 1977

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-641

Bureau of Mines
O.C.C.
ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name N. Millman Unit
8. Farm or Lease Name No. Millman Unit

2. Name of Operator
Yates Petroleum Corporation

9. Well No.
1

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

10. Field and Pool, or Wildcat
Wildcat *Strawn*

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 7 TWP. 19S RGE. 28E NMPM

11. County
Eddy

15. Date Spudded 10-16-76	16. Date T.D. Reached 12-3-76	17. Date Compl. (Ready to Prod.) 3-21-77	18. Elevations (DF, RKB, RT, GR, etc.) 3523' GR	19. Elev. Casinghead
------------------------------	----------------------------------	---	--	----------------------

20. Total Depth 11152'	21. Plug Back T.D. 10602'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-11152'
---------------------------	------------------------------	----------------------------------	---

24. Producing Interval(s), of this completion - Top, Bottom, Name 9792-9796' Strawn	25. Was Directional Survey Made No
--	---------------------------------------

26. Type Electric and Other Logs Run CNL/FDC/GR, DLL	27. Was Well Cored No
---	--------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	495'	17 1/2"	350 sacks	
8-5/8"	24#	2439'	11"	750 sacks	
4 1/2"	11.6#	10977'	7-7/8"	575 sacks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	9733
						PACKER SET 9734

31. Perforation Record (Interval, size and number) 9792-9796' w/16 .34" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Natural	

33. PRODUCTION							
Date First Production 3-21-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 3-21-77	Hours Tested 4	Choke Size 1/2"	Prod'n. For Test Period TSTM	Oil - Bbl. 260	Gas - MCF None	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 250	Casing Pressure Pkr	Calculated 24-Hour Rate TSTM	Oil - Bbl. 1560	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Harvey Apple
--	-----------------------------------

35. List of Attachments
DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Christine Imbue* TITLE Geol. Secty DATE 4-5-77