

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAY 5 1977

SANTA FE	/	
FILE	/	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

Operator
Yates Petroleum Corporation ✓

Address
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)
Add L 7 8 5 1

If change of ownership give name
and address of previous owner

P-5609 1-1-78

II. DESCRIPTION OF WELL AND LEASE

Lease Name
No. Millman Unit

Well No.
1

Pool Name, including Formation
Wildcat (Strawn)

Kind of Lease
State, P. O. Box 1384, Jal NM 88252

Lease No.
E-641

Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East

Line of Section 7 Township 19S Range 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Crude Oil Purchasing Company

Address (Give address to which approved copy of this form is to be sent)
No. Freeman Ave - Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Pipeline Company

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1384, Jal NM 88252

If well produces oil or liquids, give location of tanks.
Unit Sec. Twp. Rge. Is gas actually connected? When
G 7 19S 28E Yes 5-6-77

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X X

Date Spudded 10-16-76 Date Compl. Ready to Prod. 3-21-77 Total Depth 11152' P.B.T.D. 10602'

Elevations (DF, RKB, RT, GR, etc.) 3523' GR Name of Producing Formation Strawn Top Oil/Gas Pay 9792' Tubing Depth 9733'

Perforations 9792-9796' Depth Casing Shoe 10977'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½"	13-3/8"	495'	350
11"	8-5/8"	2439'	750
7-7/8"	4½"	10977'	575
	2-3/8"	9733'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1560 Length of Test 24 Bbls. Condensate/MMCF TSTM Gravity of Condensate 3.0

Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 2500# Casing Pressure (Shut-in) Packer Choke Size 1/2"

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol Secty

Christine Tomlinson-Geol Secty

5-5-77

(Date)

OIL CONSERVATION COMMISSION

MAY 12 1977

APPROVED _____, 19

BY W. A. Gressett

SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.