

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other In-
struct on
revers 3)Form approved.
Budget Bureau No. 42-R355-3

5. LEASE DESIGNATION AND SERIAL NO.

NM 18959

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Albert Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Cemetary Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 32, T-19-S, R-25-E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Monsanto Company

3. ADDRESS OF OPERATOR

1330 Midland National Bank, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FEL, Sec 32, T-19-S, R-25-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 11-5-76 16. DATE T.D. REACHED 12-18-76 17. DATE COMPL. (Ready to prod.) 1-10-77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 3503 19. ELEV. CASINGHEAD GR 3503

20. TOTAL DEPTH, MD & TVD 9566 21. PLUG, BACK T.D., MD & TVD 9467 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-9566 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No

Morrow: 9,228 - 9,398

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CN-FDC, PML, GR-N, Logs will be submitted on 1/19/77

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	395	17 1/2	cmt'd to surface w/500 sx	---
9 5/8	36	1374	12 1/4	cmt'd to surface w/800 sx	---
5 1/2	20	9566	8 3/4	cmt'd w/800 sx	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8"	9177	9177

31. PERFORATION RECORD (Interval, size and number)

9282-9315 with 66 - .32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-10-77		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-10-77	4	1"	→	0	271	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1990	pkp	→	0	AOF 3424	0	----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Cecil Patterson

35. LIST OF ATTACHMENTS

Drill Stem Tests

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regional Production Mgr.

DATE 1/19/77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
					TRUE VERT. DEPTH	
Undifferentiated	0	661	Sandstone, Shale Limestone, Dolomite	San Andres	661	
San Andres	661	760	Dolomite	Lovington	760	
Lovington	760	2242	Sandstone, Limestone, Dolomite	Glorietta	2242	
Glorietta	2242	3933	Dolomite & Shale	Bone Springs	3933	
Bone Springs	3933	5728	Dolomite, Shale, Sandstone	3rd Bone Springs	5728	
3rd Bone Springs	5728	6084	Dolomite, Shale, Sandstone	wolfcamp	6084	
Wolfcamp	6084	7242	Limestone, Shale	Penn	7242	
Penn	7242	7624	Limestone, Shale	Cisco Canyon	7624	
Cisco Canyon	7624	8216	Limestone, Shale	Strawn	8216	
Strawn	8216	8890	Limestone, Shale	Atoka	8890	
Atoka	8890	9228	Limestone, Shale, Sandstone	Lower Morrow	9228	
Lower Morrow	9228	9398	Limestone, Shale, Sandstone	Lower Morrow IV	9228	
				Lower Morrow III	9244	
				Lower Morrow II	9318	
				Lower Morrow I	9371	
				Base Sand	9398	
				Barnet	9462	
				Chester	9558	