	N	MOCD	ייי איייי		د: ن	
D. 0.001	N.M.O.C.D. COPY UN. ED STATES SUBMIT IN TRIPL TE* (Other instructions on re- DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY			Form approved.		
Form 9-331 (May 1963)				Buuget Bure	Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
L				NM 18959		
011157			WELLC	6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME	
SUND!	RY NOTICES AND RE	ED or plug b	WELLS		-	
(Do not use this for U	se "APPLICATION FOR PERMIT	-" for such propose		7. UNIT AGREEMENT N	IAME	
1. OIL GAS W	MAR 27	1990	MAR 2 6 1980	. UNIT AGREEMENT N	4314	
WELL WELL X	8. FARM OR LEASE NA	8. FARM OR LEASE NAME.				
MONSANTO COMPAN	ALBERT FEDER	ALBERT FEDERAL COM.				
3. ADDRESS OF OPERATOR	ARTESIA, OI		GEULUGICAL ŞURVEY TESIA, NEW MEXICO	9. WELL NO.		
1330 Midland NBT, Midland, Tx. 79701				10 RIELD AND POOL.	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				CEMETERY MORROW		
At surface 660'	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA					
000		Sec. 32, T-19S, R-25E				
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3503				12. COUNTY OR PARIS		
				Eddy	N.M.	
	pr 2202					
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Subsequent Report of:						
NOT	rice of intention to:	<u></u>	 F	REPAIRING	WELL [
TEST WATER SHUT-OFF	PULL OR ALTER CASIN	io	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING		
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*		SHOOTING OR ACIDIZING	X ABANDONM	ENT*	
REPAIR WELL CHANGE PLANS (Other) (Note: Report results				the semplation	n on Well	
(Other)			Completion or Recon	apletion Report and Log I	orm.)	
proposed work. If w	OMPLETED OPERATIONS (Clearly stavell is directionally drilled, give a	ite all pertinent det ubsurface locations	tails, and give pertinent dat and measured and true vert	es, including estimated di cical depths for all marke	ate of starting any ers and zones perti	
nent to this work.)* 1. Rig up pull						
1. Kig up puit	ing and or					
2. Prep to acid						
2 load annulus	s w/ 2% KCL wtr and	pressure to	1500#: held OK.			
				· .		
4. Treat perfo	rations (Morrow) w/	3000 Gals.	7 1/2% Acid and 5	5000 StdCuFt Ni	grogen.	
5. Swab 36 Bb1	S. OT 10au.			-	-	
6. Left well on line; flowing 290 MCFPD @ 100# TP.						
				•		
	•				• • • • • • • • • • • • • • • • • • • •	
10. I homely contide that I	he foregoing is true and correct					
18. I nereny certify that t	he foregoing is true and correct			· • · · ·		