

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
BUREAU NO.
ARTESIA SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18959

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Albert Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North

North Cemetery Atoka Pool

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 32, T-19-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒
WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Monsanto Oil Company

3. ADDRESS OF OPERATOR

1300 One First City Center, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL

AUG 15 1983

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3503

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRAC TREATMENT

MULTIPLE COMPLETION

SHOOTING OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recompletion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3/17/83: Rig up pulling unit. POOH w/tubing and packer.

3/18/83: Set cast iron bridge plug over Morrow at 9100'. Dump 35' cement on top of bridge plug. PBTD 9065'.

3/19/83: Run back with tubing and packer. Set packer at 8950'.

3/21/83: Perf at 9015-19 with 5 shots.

3/22/83: Acidize with 1000 gals 15% HCl acid.

3/23/83: Flow well.

3/25/83: Run AOF test. CAOF = 83 mcfpd

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regional Engineer

DATE 7/22/83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PP

AUG 10 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depth, top and bottom, and method of placement of cement plugs; need or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.