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ON
OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
NOV 03 1983
O. C. D.
ARTESIA, OFFICE

BUREAU OF LAND MANAGEMENT
RECEIVED
Supersedes Old C-104 and C-105
Effective 1-1-85
NOV 01 1983
DIST. 6 N. M.
ROSWell, NEW MEXICO

Operator
MONSANTO OIL COMPANY
Address
1300 One First City Center, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change field name from Cemetary Atoka, North to Wildcat

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Albert Federal Com.
Well No.
1
Pool Name, including Formation
Wildcat
Kind of Lease
State, Federal or Fee Federal
Lease No.
NM 18959
Location
Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East
Line of Section 32 Township 19S Range 25E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corp.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Transwestern Pipeline Co.
Address (Give address to which approved copy of this form is to be sent)
Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.
Unit 0 Sec. 32 Twp. 19S Rge. 25E
Is gas actually connected? Yes When 3-18-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☒
Date Spudded 6-21-83 Date Compl. Ready to Prod. 6-30-83 Total Depth 9566'
Elevations (DF, RKB, RT, CR, etc.) GR. 3503' Name of Producing Formation Strawn Top Oil/Gas Pay 8268'
Perforations 8268'-8666' Tubing Depth 8182'
Depth Casing Shoe 9566'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2 13 3/8 395 500
12 1/4 9 5/8 1374 800
8 3/4 5 1/2 9566 800
2 7/8 8182

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Coating Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MMCF

GAS WELL

Actual Prod. Test-MMCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (prior, back pr.) Tubing Pressure (shut-in) Coating Pressure (shut-in) Choke Size
Back Pressure 1100# Pkr. 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regional Production Manager
10/31/83

OIL CONSERVATION COMMISSION
APPROVED NOV 14 1983
BY
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.