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Appropriate District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico ergy, Minerals and Natural Resources Departn ...

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR A	LLOWAL	BLE AND	AUTHORIZ	ZATION				
TO TRANSPORT OIL AND NATURAL							Well API No.				
Texaco Exploration and Pro-			30 ()15							
Address											
O. Box 730 Hobbs, Nev	w Mexic	0 88240)-252	28	X Oth	et (Please expla	in)				
Reason(s) for Filing (Check proper box) New Well		Change in	Transp	orter of:		FECTIVE 6-					
Recompletios	Oil		Dry G	_							
Change in Operator X	Casinghe	ad Gas	Conde		<u></u>			 _			
change of operator give name Texa	co Prod	ucing Inc	.	P. O. Bo	x 730	Hobbs, Nev	w Mexico	88240-2	528		
I. DESCRIPTION OF WELL	AND LE	ASE					T W:= 4 -	A Lease		ase No.	
Lease Name	Well No. Pool Name, Include					State, I			Federal or Fee 154835		
DAGGER DRAW		1	CEN	HEIERY A	()	IR (GAS)	IFEDE	HAL	G		
Location	10	11	Foot 1	From The		e and	· Fe	et From The _		Line	
Unit Letter	- : - &-							EDDY		County	
Section 32 Townshi	p	198	Range	e 25E	,N	MPM,		EUU1		County	
II. DESIGNATION OF TRAN	ITAO42L	ER OF O	II. Al	ND NATU	JRAL GAS	_					
Name of Authorized Transporter of Oil		or Conde	neste		Address (Gi	ne address to wi	tick approved	copy of this fo	rm is to be se	ni)	
	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casin	ighead Gas	لــا	or Di	y Gas	Audiess (C)	# (2)(2) (3) (4)					
If well produces oil or liquids,	Unit	Sec.	Twp	Rge	is gas actual	y connected?	When	7			
rive location of tanks.	i	1	1		1:						
f this production is commingled with that	from any o	ther lease or	pool, s	give commin	Sirus ouges amu						
V. COMPLETION DATA		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i		1	<u> </u>	<u> </u>		L	1	
Date Spudded	Date Compi. Ready to Prod.				Total Depth	l total Lepin			P.B.T.D.		
DE DE DE DE CD MA	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Depth Casing Shoe			
Perforations								Depth Casin	g Shoe		
		TIDDIC	CAS	SING ANI	CEMENT	ING RECOR	RD.				
HOLE SIZE	C	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE									of IO-3		
									31-91		
								- A.M.	5 op m	ame_	
			7 A 10 T	TC .							
V. TEST DATA AND REQUE OIL WELL (Test must be after	STFOR	ALLUW	ADL of loa	E. ad oil and mi	us be equal to c	or exceed top all	lowable for th	is depth or be	for full 24 hos	os.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of		- 0,		Producing 1	Method (Flow, p	ump, gas lift,	esc.)			
					Carina Dan			Choke Size			
Length of Test	Tubing I	Tubing Pressure				Casing Pressure					
Actual Prod. During Test	Oil - Bb	Oil - Bbls.				Water - Bbls.			Gas- MCF		
Carried T Come on cast reft								_L			
GAS WELL								<u> </u>	Onederson		
Actual Prod. Test - MCF/D	Length	of Test			Bbis. Cond	ensate/MMCF		Gravity of	Concensiale		
	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)							<u> </u>				
VI. OPERATOR CERTIFIC	CATE	OF COM	PLL	ANCE		OIL CO	MCEDY	/ATION	DIVICI	ON.	
I hamby cortify that the rules and regi	ulations of I	he Oil Cons	ervatio	6		OIL CO	NOENV	ALION	יוטוייוטוי	J. 1	
Division have been complied with an is true and complete to the best of my	d that the it	dormation g	j ven a b	ove	n=	te Approv	od	MAY 9	8 1991		
/					Da	e wbbrow	eu	-1171	<u></u>		
2.m. Mille					Ry		ODICINIAI	CICNED	, . va		
Signature						By ORIGINAL SIGNED BY MIKE WILLIAMS					
K. M. Miller Printed Name			Titl	le	Titl	e	SUPERVIS	SOR. DIST	RICT I		
May 2, 1991				-4834	. ''''	·			, a., en		
Date		T	elephor	DE 140.	11					·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.