

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM **FORM APPROVED**
Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-18959

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DAGGER DRAW #1

9. API Well No.

30-015-21966

10. Field and Pool, or Exploratory Area

DAGGER DRAW STRAWN

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 10 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER O, 660' FSL & 1980' FEL
SEC. 32, T-19-S, R-25-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DEEPEN WELL & CONVERT TO SWD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. SQZ PERFS FROM 7636'-7978' W/ 150 SXS CLASS H CMT. TEST PERFS TO 500#.
2. D/O TO 35' CMT & CIBP @ 8200'. SQZ PERFS FROM 8268'-8668' W/ 150 SXS CLASS H CMT. D/O CMT RTN & CMT, TEST PERFS TO 500#.
3. D/O 35' CMT & CIBP @ 8950'. D/O 35' CMT & CIBP @ 9100'. SQZ PERFS FROM 9015'-9315' W/ 150 SXS CLASS H CMT. D/O CMT RTN & CMT, TEST PERFS TO 500#.
4. DEEPEN WELL TO 10400'. RUN GRN LOG FROM 10400'-9500' TO CORRELATE ZONES.
5. RUN 4" J-55 FLUSH JOINT LINER FROM 10400' TO 9400'. CMT LINE W/ 150 SXS CLASS H CMT. TEST LINER TOP.
6. PERF LINER BASED ON GRN W/ 4 JSPF. STIMULATE AS NECESSARY.
7. TIH W/ 4" INJ PKR & IPC 2 7/8" TBG. SET PKR @ TOP OF LINER, (9400')
8. COMMENCE SALT WATER DISPOSAL.

Subject to
Like Approval
by State

14. I hereby certify that the foregoing is true and correct

Signed

Title ENGINEER'S ASSISTANT

Date 12-2-93

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any:

12/9/93