

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED NM OIL
Drawer DD
Artesia, NM

FORM APPROVED
Bureau of Land Management, 4004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM-88210-18959

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER O, 660' FSL & 1980' FEL
SEC. 32, T-19-S, R-25-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DAGGER DRAW #1

9. API Well No.

30-015-21966

10. Field and Pool, or Exploratory Area

DAGGER DRAW STRAWN

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing

☒ Other ATTEMPTED TO CONVERT TO SWD

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/28/93 - 10/12/93

1. MIRU. C/O TO 8167', TESTED CSG TO 510# FOR 30 MIN, OK.
2. PERFD 5 1/2 CSG W/ 2 JSPF FR 7636'-7978' IN CANYON FORMATION. (124 FT - 248 HLES).
3. SET TREATING PKR @ 7600', ACIDIZED PERFS W/ 6000 GALS 15% HCL NEFE, MAX PSI = 4800#, AIR = 5.3 BPM TOH W/ PKR.
4. SET INJ PKR @ 7585', CIRC PKR FLUID TO SURF, TESTED TO 500#, OK. CONDUCTED STEP-RATE INJECTIVITY TEST.
5. LEFT WELL SHUT-IN DUE TO HIGH INJECTION PRESSURE RATE.
6. PROCEDURE TO DEEPEN WELL TO LOWER ZONE TO CONVERT TO SWD PENDING BLM APPROVAL.

14. I hereby certify that the foregoing is true and correct

Signed

Title ENGINEER'S ASSISTANT

Date 12-2-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

J. Lara
DEC 9 1993

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side