

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

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SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

JUN 30 '94

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

O. C. D.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240

ARTESIA OFFICE  
397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O : 660 Feet From The South Line and 1980 Feet From The

East Line Section 32 Township 19S Range 25E

5. Lease Designation and Serial No.  
NM-18959

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
DAGGER DRAW

1

9. API Well No.  
30-015-21966

10. Field and Pool, Exploratory Area  
DAGGER DRAW STRAWN

11. County or Parish, State  
Eddy County, Nm

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment (temp)  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attaching Casing  
☐ OTHER:

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. MIRU wireline unit with mast truck.
2. Run wireline-set 5-1/2" CIBP and set at 7600'.
3. Using dump bailer, dump 4 to 5 sacks of cement to bring level up 35' above CIBP.
4. WOC overnight.
5. Notify OCD of upcoming pressure test.
6. Pressure test to 500# for 30 minutes.
7. Convert well to TA status.

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14. I hereby certify that the foregoing is true and correct

SIGNATURE

*Darrell J. Carriger*  
Darrell J. Carriger

TITLE Engineering Assistant

DATE 6/1/94

TYPE OR PRINT NAME

(This space for Federal agency use only)  
(ORIG. SGD.) JOE G. LARA

TITLE PETROLEUM ENGINEER

DATE 6/29/94

CONDITIONS OF APPROVAL, IF ANY:

TA approval will require justification, see attachment.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,
2. Attaches a clear copy or the original of the pressure test chart,
3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.