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Form C-105
Revised 11-1-76

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-8876-10

7. Unit Agreement Name: Turkey Track

8. Farm or Lease Name: Section 8 Unit

9. Well No.: 17

10. Field and Pool, or Wildcat: Turkey Track - Q-GB

12. County: Eddy

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: D. R. Clary

3. Address of Operator: P.O. Box 1267 Odessa, Texas 79760

4. Location of Well: UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 3 TWP. 19S RGE. 29E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/23/76	11/29/76	2/1/77	GLE - 3410	3410

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2650	2580		→	Rotary	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2196-2568 Queen-Grayburg

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Gamma-Ray - Neutron

27. Was Well Cored: No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	337	11	100 sx Clss C	----
5 1/2	14	2650	7 7/8	250 sx Class C	----

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2550	None

28. Perforation Record (Interval, size and number)

Perforated w/2 JHPF (0.45")
2564-2568, 2550-2554, 2528-2532,
2510-2516, 2278-2284, 2196-2212

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2196-2568	10000 gal. 15% gel acid w/2 PSPG 20-40

PRODUCTION

33. First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2/1/77	Pumping - 2 x 1 1/2 x 8'	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2/2/77	24	No		12	6	3	500

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
---	---		12	6	3	28.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: D. R. Clary

35. List of Attachments: GR-N Log, Depth Control Log, DST # 1

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Agent- P.E. DATE March 21, 1977

... to be filed with the appropriate ... strict Office of the Commission not later than 2 ... s after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt 992	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates 1300	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers 1590	T. Devonian		T. Menefee	T. Madison	
T. Queen 2138	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg 2508	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Granite		T. Todilto	T.	
T. Drinkard	T. Delaware Sand		T. Entrada	T.	
T. Abo	T. Bone Springs		T. Wingate	T.	
T. Wolfcamp	T.		T. Chinle	T.	
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C)	T.		T. Penn. "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	1500	to 1600	No. 4, from	2508	to 2518
No. 2, from	2138	to 2212	No. 5, from	2528	to 2532
No. 3, from	2264	to 2286	No. 6, from	2550	to 2568

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
[illegible]	35	35	Sand & Caliche	2015	2045	30	Lime & Sand
[illegible]	[illegible]	10	Gypsum	2045	2075	30	Lime & Anhydrite
[illegible]	[illegible]	84	Sand & Gypsum	2075	2105	30	Lime
[illegible]	[illegible]	35	Red Beds	2105	2116	11	Sand
[illegible]	[illegible]	445	Salt	2116	2161	45	Sand & Lime
[illegible]	[illegible]	20	Anhydrite	2161	2220	59	Lime
[illegible]	997	247	Salt	2220	2345	125	Sand & Lime
[illegible]	[illegible]	74	Anhydrite	2345	2460	115	Sand
[illegible]	[illegible]	29	Anhydrite & Lime	2460	2493	33	Sand & Lime
[illegible]	[illegible]	62	Anhydrite	2493	2516	23	Lime
[illegible]	[illegible]	38	Anhydrite & Shale	2516	2548	32	Lime & Sand
[illegible]	[illegible]	160	Anhydrite & Sand	2548	2558	10	Sand
[illegible]	[illegible]	32	Anhydrite & Shale	2558	2600	42	Lime & Sand
[illegible]	[illegible]	26	Lime, Anhy. & Shale	2600	2612	12	Lime
[illegible]	[illegible]	64	Lime & Shale	2612	2632	20	Lime & Sand
[illegible]	[illegible]	48	Lime & Sand	2632	2650	18	Lime & Shale
[illegible]	[illegible]	[illegible]	Lime & Anhy. (Sd Brks				