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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
648	

MAY 19 1977

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☒ D.C.C.	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
2. Name of Operator									
DEPCO, Inc. ✓									
3. Address of Operator									
800 Central, Odessa, Texas 79761									
4. Location of Well									
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 990 FEET FROM									
THE West LINE OF SEC. 11 TWP. 19S RGE. 28E N. 1/4									
15. Date Spudded 2-7-77 16. Date T.D. Reached 4-8-77 17. Date Compl. (Ready to Prod.) 4-28-77 18. Elevations (DF, RKB, RT, GR, etc.) 3477 Gr. 19. Elev. Casinghead 3477									
20. Total Depth 11,350		21. Plug Back T.D. 11,310		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-11,350		Rotary Tools	
								Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
10,458 - 10,466 Atoka									No
26. Type Electric and Other Logs Run									27. Was Well Cored
CNL-FDC, D11									No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	415	17 1/2	425 sx.	0
8 5/8	24 & 32	2800	11	1300 sx.	0
5 1/2	17 & 20	11,349	7 7/8	700 sx.	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,425	10,425

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,458-10,466 w/32 - 46" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		10,458-66	3000 gal acid 1000 CF Nit/bbl
		10,458-66	16000 gal 3% acid, 13,500#
			40/60 sd, 11,250# 20/40sd,
			1250# 20/40 glass beads

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-29-77		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-13-77	24	15/64	8	914	0	114,250	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
950	Pkr.	8	914	0	57		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
El Paso Natural Gas	

35. List of Attachments
Forms C-102, C-104, Dev. Survey, 2 logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED D. R. Mason	TITLE Chief Clerk	DATE 5-18-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 9775	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,020	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10,295	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow 10,845	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Chester 11,220	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2500	T. Simpson _____	T. Gallup _____	T. Ignacio Qtztc _____
T. Glorieta 4455	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8815	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9630	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8215 to 8960	No. 4, from _____ to _____
No. 2, from 9775 to 9965	No. 5, from _____ to _____
No. 3, from 10,295 to 10,440	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	416	416	Red bed				
416	876	460	Anhy & salt				
876	1049	173	Anhy & sd.				
1049	1870	821	Anhy				
1870	2130	260	Anhy & dolo				
2131	4020	1890	Dolo				
4020	9305	5285	Lime				
9305	9605	330	Lime & shale				
9635	10,110	475	Lime				
10,110	11,350	1240	Lime & shale				