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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

DEC 20 1977

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. 648
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator DEPCO, Inc.		8. Farm or Lease Name DHY State "B"
Address of Operator 800 Central, Odessa, Texas 79761		9. Well No. 1
Location of Well UNIT LETTER <u>L</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat(Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3477 Gr.		12. County Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Plug back</u> <input checked="" type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-30-77 Set CIBP @ 10,400' w/20' cement on top. Perforated w/2 SPF 8870-76  
8886-90, 8904-12, 8914-16, 8920-22, 8926-32, 8936-42 (.32" holes).  
Ran 2 3/8" 4.7# N-80 tubing w/Baker packer set at 8795'. Swabbed dry.

12-3-77 Acidized w/3000 gal. 15% HCL acid. Swabbed well in, hooked up  
stack-pak and started testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Mason TITLE Chief Clerk DATE 12-19-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT III DATE DEC 28 1977

CONDITIONS OF APPROVAL, IF ANY: