O. Drawei DD, Anexia, NM 88;	Santa Fe. N	P.O. Box 2088 New Mexico 87504-205			
OU Jo Brazos Rill, Aziec, NM (REQUEST FOR ALL		RIZATION		
perator	10 THANSPOP	TOIL AND NATURAL	gas		
J. T. Proper	Properties		Well API No.		
3502 Yachtelub CL., Arlington, Texas 76016					
w Well	boxi	Other (Please et	plain		
completion	Change in Transporter Oil Dry Gas	of:			
ange in Operator KA	Casinghead Gas Condensate				
address of previous operator	Dekalb Energy Company	, 1625 Broadway, De	nver CO 80202-		
DESCRIPTION OF WI	ELL AND LEASE	Optoning	>,	· · · · · · · · · · · · · · · · · · ·	
DHY "B"	DIA ABIL		Kind of Lease State, Federal or Fee	Lease No.	
apou I	0 2 3	Millman-Wolfcamp SukIM		NM-00039	
Unit Letter L		The 19801 Line and 1990	Feet From The	South Lin	
Section 11 To	waship 195 Raage 28	BE NMPM	Edd		
DESIGNATION OF T	RANSPORTER OF OIL AND N			y County	
ne of Authonzed Transporter of	Oil Or Condensate	Address (Give address to y	which approved copy of this form		
<u> </u>				i i u de sentj	
ne of Authorized Transporter of G El. Passo Natural G				approved copy of this form is to be sens)	
ell produces oil or liquids, location of tanks.	Unit Sec. Twp.	Rge. Is gas achially connected?	PO Box 1492, EL Paso, Texas 79978		
		-			
COMPLETION DATA	that from any other lease or pool, give com	amingling order number.		······································	
esignate Type of Complete	tion - (X) Oil Well Gas W	fell New Well Workover	Deepen Plug Back Sar	ne Res'v Diff Res'v	
Spuddes	Date Compl. Ready to Prod.	Total Depth		Ì	
uuns (DF, RKB, RT, GR, elc.)			F.B.J.D.		
		Top Oil/Gas Pay	Tubing Depth		
Malions			Dupah Casing St		
·····	TUBING CASING 4	ND CEMENTING RECOR		·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		KS CEMENT	
	<u> </u>			Firt IP-3	
······································	······		· · · · · · · · · · · · · · · · · · ·	4-22-94 Cha in	
ST DATA AND REOL	JEST FOR ALLOWABLE			7 /	
WELL (Test must be aft	ter recovery of total volume of load oil and	must be equal to or exceed top allo	wable for this depth or be for fu	11 24 how)	
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)		
th of Tera	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
al Frod. During Test					
a rive. During rear	Oil - Bbls	Water - Bbls.	Gas- MCF		
S WELL					
3 VI (LLL			Gravity of Condensate		
	Length of Test	Bols. Condensate/MMCF	Gravity of Conde	n sate	
Il Prixi. Test - MCF/D				1 1	
Prud. Test - MCF/D	Longth of Test Tubing Pressure (Shui-in)	Bols. Condensate/MMCF Castug Pressure (Shut-in)	Gravity of Conde		
I Find. Test - MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
n Prixt. Tesi - MCF/D g Method (pitot, back pr.) OPERATOR CERTIF eroby centily that the rules and re	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
Method (pilot, back pr.) OPERATOR CERTIF ereby certily that the rules and re vision have been complied with a	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE igulations of the Oil Conservation and that the information given above	Casiling Pressure (Shul-in) OIL CON	Choke Size	/ISION	
al Prixt. Tesi - MCF/D R Method (pitot, back pr.) OPERATOR CERTIF hereby certily that the rules and re vision have been complied with a	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE igulations of the Oil Conservation and that the information given above	Casing Pressure (Shut-in)	Choke Size	/ISION 1 6 1994	
al Prixt. Tesi - MCF/D g Mediod (paul, back pr.) OPERATOR CERTIF tereby certify that the rules and re vision have been complied with a true and complete for the best of re function for function for the best of re	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE igulations of the Oil Conservation and that the information given above my knowledge and belief.	Casiling Pressure (Shul-in) OIL CON	Choke Size	/ISION 1 6 1994	
al Prixt. Test - MCF/D g Method (pitot, back pr.) OPERATOR CERTIF hereby certily that the rules and re	Tubing Pressure (Shui-in) ICATE OF COMPLIANCE igulations of the Oil Conservation and that the information given above my knowledge and belief. President	Casiling Presenter (Shuk-in) OIL CON Date Approved By	Choke Size	/ISION 1 6 1994	
Megiod (paul, back pr.) OPERATOR CERTIF ereby certify that the rules and re vision have been complied with a nuc and complete to the best of n (W).	Tubing Pressure (Shui-in) ICATE OF COMPLIANCE igulations of the Oil Conservation and that the information given above my knowledge and belief. Prestent Title	Casiling Presente (Shukin) OIL CON Date Approved	Choke Size	/ISION 1 6 1994	

able for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All securits of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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