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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 14 1978
O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-6596
7. Unit Agreement Name
8. Farm or Lease Name State "HA"
9. Well No. 1 1
10. Field and Pool, or Wildcat Und. Grayburg
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 19S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3433' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER Perf and treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TD 2854'; PBDT 2250'. WIH w/Casing gun and perforated 2725-2730' w/10 .34" shots. No shows. POOH w/gun. WIH w/Guiberson packer on 2-3/8" tubing, set pkr at 2699'. Treated perfs w/ 500g 15% acid. Rec. load w/small show of oil & gas. Swabbed 500-700'/hr of fluid. WIH & set CIBP at 2676', dumped 2 bailers of cmt. on top of BP. COH. WIH w/Casing gun and perf. 2585-2592' w/14 .34" shots. WIH w/Guiberson pkr on 2-3/8" tbg, set pkr at 2565', spotted 1000 gal 15% NE acid w/ball sealers. Swabbed back. 500' fluid/hr. WIH & set Ret. CIBP at 2450'. Perforated 2319-24' (6 holes), 2355-73' (6 holes), 2412-16 (6 holes) COH. WIH w/Guiberson pkr on 2-3/8" tubing, set pkr at 2370' and treated perfs w/3000g 15% DS-30 acid. Swabbed. SI. MICU to retrieve BP and install pmp equipment to pump test the San Andres & Grayburg formations. Pumped back load w/small show of oil. RUPU, pulled rods and tbg, ran WL depth determination. PBDT 2643'. WIH w/perforating gun on Wireline and perforated 2319-24 (6 holes), 2355-64 (6 holes) 2412-16 (6 holes), 2585-92 (10 holes) (Total 28 .45" holes). Treated perfs w/60000g trtd wtr, 95000# sd, 20000# 100 mesh & 75000# 20-40 sd. No shows. MIPU & set CIBP @ 2250'. Dmpd 10' cmt on top of plug. Top of cmt @ 2040' Perf. 2118-2187' w/34 .34" shots, 2188-2122(5), 2131-2137' (7), 2144-2151' (8) 2180-2187' (14). Treated w/2814g 15% DS-30 acid. Put back on pump to rec. load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>3-11-78</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 15 1978</u>