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NEW MEXICO OIL CONSERVATION COMMISS. 1
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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Form C-103
Revised 11-1-68

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6596

7. Unit Agreement Lease

8. Name of Lease Owner
State "HA"

9. Well No.
1

10. Field and Pool, or Wildcat
~~Artesia~~ **Eddy**

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PESVR. ☐ OTHER **O.C.C. ARTESIA, OFFICE**

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER **O** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **East** LINE OF SEC. **2** TWP. **19S** RGE. **28E** NADEN

15. Date Spudded **12-20-76** 16. Date T.D. Reached **6-18-77** 17. Date Compl. (Ready to Prod.) **3-7-78** 18. Elevations (DT, RKB, RT, GR, etc.) **3433' GR** 19. Elev. Eastingness

20. Total Depth **2854'** 21. Plug Back T.D. **2240' 2240'** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By **610-2854** Rotary Tools **0-610** Casing Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2118-2187 Grayburg ~~Sandstones~~

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/FDC, DLL & SNP/GR

27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
13-3/8"	61#	298'	12 1/4"	150 sx			
5 1/2"	14#	2852'	7-7/8"	750 sx			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2103	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2118-2187' w/34 .34" shots				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2118-2187'	2814g 15% DS-30 acid

33. PRODUCTION

Date First Production **3-7-78** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test **3-10-78** Hours Tested **24** Choke Size **3.5** Production For Test Period **TSTM** Oil - Bbl. **1/2** Gas - MCF **36.0** Water - Bbl. **36.0** Gas-Oil Ratio

Flow Tubing Press. **3.5** Casing Pressure **TSTM** Calculated 24-Hour Rate **1/2** Oil Gravity - API (Corr.) **36.0**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Clarence Forester**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Geological Secty** TITLE **3-13-78** DATE