

NO. OF COPIES RECEIVED		4
DISTRIBUTION		
SANTA FE		
ILR		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

MAR 14 1978

Operator Yates Petroleum Corporation		O. C. C. ARTESIA, OFFICE
Address 207 South 4th Street-Artesia, NM 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of Oil ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 5-7-78 TO Rule 306 2-275
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "HA"	Well No. 1	Pool Name, including Formation Und. Grayburg S.A.	Kind of Lease State, Federal or Fee State	Lease No. K-6596
Location Unit Letter 0; 660 Feet From The South Line and 1980 Feet From The East Line of Section 2 Township 19S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 2	Twp. 19S	Rge. 28E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same hole, Diff. Res. ☐
Date Spudded 12-20-76	Date Compl. Ready to Prod. 3-7-78	Total Depth 2854'		P.B.T.D. 2250' 2240'				
Elevations (DF, RKB, RT, GR, etc.) 3433' GR	Name of Producing Formation Grayburg San Andres		Top Oil/Gas Pay 2118'		Tubing Depth 2103'			
Perforations 2118-2187'			Depth Casing Shoe 2852'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	13-3/8"		298'		150			
7-7/8"	5 1/2"		2852'		750			
	2-3/8"		2103'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-7-78	Date of Test 3-10-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size 2 1/2"
Actual Prod. During Test 4	Oil-Bbls. 3.5	Water-Bbls. 1/2	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson-Geol. Secty

(Title)

3-13-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 15 1978

BY W. A. Gressitt

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the fluid tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.