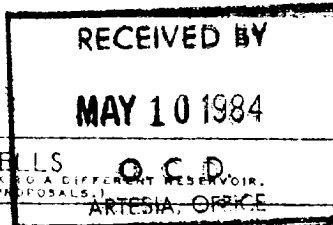


OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6596

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR ENCLOSURES TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name State HA
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well USE LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 2 TOWNSHIP 19S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Artesia QN-Grbg. SA
11. Elevation (Show whether DF, RT, GR, etc.) 3433' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate, Treat, Frac ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-84. Pulled rods and tubing. Tubing and casing scaled up. GIH w/bit and scraper. Drilled to 2225'. Circulated off bottom. POOH w/tubing, bit and scraper. GIH w/tubing and packer. Treated existing perms 2118-87' w/2000 gallons 15% NEFE acid, 110 gallons scale inhibitor. Swabbed back. Moved packer to 2165'. Tested perms 2180-87'. Acidized perms 2180-87' w/1000 gal 15% NEFE acid. POOH. Swabbed back. WIH and perforated 1909-21' w/24 .50" holes. GIH w/tubing, packer and RBP. Tested RBP to 2000#, OK. Set packer at 1856'. Acidized perms 1909-21' w/1500 gal 15% NEFE acid. POOH w/tubing, packer and RBP. WIH and perforated 2004-09' w/10 .42" holes (2 SPF). GIH w/tubing, packer and tested to 2000#, OK. Acidized perms 2004-09' w/1000 gal 15% NEFE acid. POOH w/tubing, packer and RBP. Frac perms 1909-2187' w/20000 gal gelled KCL water, 2000 gal 15% Spearhead acid and 35000# 20/40 sand. Ran tubing, set pumping equipment. Pumping back load. Work completed 4-29-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Production Supervisor

DATE 5-10-84

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY

TITLE

DATE

MAY 14 1984

CONDITIONS OF APPROVAL, IF ANY: