

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 2 1994

WELL API NO.

30-015-21989

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-6596

7. Lease Name or Unit Agreement Name

State HA

8. Well No.

1

9. Pool name or Wildcat

Artesia Queen Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER P & A

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 2 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3433' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-94 - Moved in and rigged up pulling unit. Pulled and laid down rods. POOH with tubing. TIH w/tubing to 2250'. Spotted 55 sacks cement. POOH. Shut down.

2-25-94 - RIH w/tubing. Tag top of cement at 2104'. Respot 55 sacks cement. POOH with tubing. WOC. RIH and tag top of cement at 1678'. Spotted 4 sacks cement at 1678' to bring cement up to 1640'. Loaded hole with mud. POOH and laid down extra tubing. Rig down tubing equipment. Rig up 5-1/2" casing equipment. Pull free point on 5-1/2" casing. Shows free at 310'. Rigged up wireline and casing cutter. RIH and cut casing at 310'. Pull and laid down 5-1/2" casing. Rig down casing equipment. Rig up tubing equipment. RIH to 460'. Spot 50 sacks cement. POOH with tubing. WOC overnight.

2-26-94 - RIH with tubing. Did not tag cement plug. Tubing was run to 740'. POOH. Respotted 100 sacks cement at 320'. WOC. RIH and tag cement top at 268'. Pulled up to 220'. Circulated cement to surface with 168 sacks of cement. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 2-25-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Clerk

DATE March 1, 1994

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

12/14/94