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Form C-105  
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 30 1977

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-8876-9

7. Unit Agreement Name  
Turkey Track

8. Field or Lease Name  
Turkey Track Section B Unit

9. Well No.  
18

10. Field and Pool, or Wildcat  
Turkey Track-Queen-C

10. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

1. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  REFIN. DIVN.  OTHER \_\_\_\_\_

2. Name of Operator  
D. R. Clary

3. Address of Operator  
P.O. Box 1267 Odessa, Texas 79760

4. Location of Well:  
UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East

15. Date Spudded 12/12/76 16. Date T.D. Reached 12/17/76 17. Date Compl. (Ready to Prod.) 3/21/77

18. Elevations (DF, RKB, RT, GR, etc.) GLE - 3403 19. Elev. Casinghead 3403

20. Total Depth 2610 21. Plug Back T.D. 2597 22. If Multiple Compl., How Many ---

23. Intervals Drilled By Rotary Rotary Tools Rotary Cable Tools \_\_\_\_\_

24. Producing interval(s), of this completion. - Top, Bottom, Name  
2480-2598 Grayburg  
2490-2562

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Gamma Ray-Neutron

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	332	11"	90 sx Class C	----
5 1/2	14	2610	7 7/8	250 sx Class C	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2542	-----

31. Perforation Record (Interval, size and number)  
2490-2494, 2526-2530, 2558-2562

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2490-2562</u>	<u>Acidized w/1500 gal 15% acid and fracture treated w/15000 gal gelled lse. oil w/2 PSPG 20-40</u>

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
<u>3/20/77</u>	<u>Pumping 2x1 1/2 x 8</u>	<u>Prod.</u>

Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas-Oil Ratio
<u>3/20/77</u>	<u>24</u>	<u>No</u>	<u>81</u>	<u>81</u>	<u>68</u>	<u>10</u>	<u>840</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	API Gravity - API (Corr.)
<u>--</u>	<u>--</u>	<u>81</u>	<u>81</u>	<u>68</u>	<u>10</u>	<u>29.2</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented

35. List of Attachments  
- Gamma Ray - Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent - P.E. DATE 3/24/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items "C" through "H" shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>952</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1226</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1483</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2100</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2450</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OF ZONES

No. 1, from <u>2490</u> to <u>2494</u>	No. 4, from _____ to _____
No. 2, from <u>2526</u> to <u>2530</u>	No. 5, from _____ to _____
No. 3, from <u>2558</u> to <u>2562</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Sand	950	1230	280	Anhydrite
40	60	20	Caliche	1230	1250	20	Lime
60	115	55	Red Shale	1250	1360	110	Lime & Anhy.
115	125	10	Sand & Gravel	1360	1370	10	Sand
125	135	10	Red Shale	1370	1430	60	Lime & Anhy.
135	175	40	Anhydrite	1430	1470	40	Lime & Sand
175	255	80	Brown Shale	1470	1495	25	Lime & Anhy.
255	285	30	Anhydrite	1495	1570	75	Sandy Lime
285	316	31	Shale	1570	1770	200	Lime
316	379	63	Salt	1770	1950	180	Lime & Anhy. w/Sand Brks
379	389	10	Anhydrite	1950	1958	8	Sand
389	510	121	Salt	1958	2100	42	Lime
510	550	40	Anhydrite	2100	2145	45	Sand
550	580	30	Salt	2145	2175	30	Lime & Anhy.
580	590	10	Anhydrite	2175	2256	81	Lime w/ Sand Brks
590	600	210	Salt	2256	2300	44	Anhydrite
600	930	130	Anhydrite	2300	2396	96	Lime & Anhy.
930	950	20	Salt	2396	2535	139	Lime
				2535	2610	75	Lime & Anhy.