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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-111
Effective 1-1-65

JUN - 5 1978

O.C.C.
ARTESIA, OFFICE

Operator
Marbob Energy Corporation

Address
P O Box 304, Artesia, N. M. 88210

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Designate
Change the Transporter of:
Oil ☐
Casinghead Gas ☒

Dry Gas ☐
Condensate ☐

Other (Please explain)

gas connection

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

R 1222 2/25/83

Lease Name Turkey Track Sec. 3 Unit	Well No. 18	Pool Name, including Formation Turkey Track Queen Grayburg SA	Kind of Lease State, DEEDS BOOK	Lease No. B-8876-9
Location Unit Letter G ; 2310 Feet From The North Line and 2310 Feet From The East Line of Section 3 Township 19 S Range 29 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., pipeline division	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, N. M. 88210			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Ok 74003			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 3	Twp. 19	Rge. 29
Is gas actually connected?		When		
yes		5/19/78		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Morothy Hammond
(Signature)

Secretary

6/2/78

(Date)

(Date)

OIL CONSERVATION COMMISSION

JUN - 6 1978

APPROVED

BY

W. A. Grasset

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new or deepened wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.