

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Gulf Oil Corporation ✓

DEC 3 1980

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA OFFICE

1980' FSL & 1980' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Littlefield "EM" Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

N. Shugart Atoka
N. Shugart Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20-T18S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3629' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Repaired Downhole Commun

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

POH with short string, load long string. Cut tubing at 11,481', POH with tubing.
GIH with top half on-off tool, 2-3/8" tubing, subs, packer & SN. Ran seal assembly
on 2-3/8" tubing. Ran balling plug & set in profile at 11,012'. Pressure up on
short string & set packer. Pulled plug out of hole. Acidize with 5000 SCF NG,
1500 gals 7½% double inhibited Morrow acid with 2000 SCF NG per bbl & flush with
2% slick KCL water with 2000 SCF NG per bbl. Max pres 5800#, avg 4780#, min 4200#,
avg 4.2 BPM, ISIP 4200#, 15 min 600#. Morrow-160 MCF; Atoka-put on line, 202 MCF.
Complete after repairing downhole communication 11-13-80.

RECEIVED

NOV 18 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

R.D. Pitter

TITLE

Area Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED FOR REG. NO. 11-17-80

DATE

NOV 21 1980

DATE