STATE OF NEW MEXICO MINERALS DEPARTMENT

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98. DF 107140 EQ1	T		
DISTRIBUTI	\top		
SANTA FE		-	
FILE		1,	16
U.S.Q.A.			
LAND OFFICE		1	<u> </u>
TRAMSPORTER	OIL	-	
	946	1	
OPERATOR		10	
PROBATION OFF			
I.			
Operator			

EN OIL CONSERVATION DIVISION . O. BOX 2088 E. NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSPORTER GAS	•
OPERATOR U. C. D. REGUEST FU	DR ALLOWABLE
1 AMONTALON DANCE	AND .
I. AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS
Operator	
Chevron U. S. A. Inc.	
Address	
P. O. 670, Hobbs, New Mexico 88240	
Reason(s) for Isling (Check proper box)	Other (Please explain)
New Well Change in Transporter ol:	
Recompletion OII D	ry Gas
Change in Ownership Casinghead Gas C	ondensate
If change of ownership give name Gulf Dil Corp., P.	0. Box 670, Hobbs, NM 88240
	· · · · · · · · · · · · · · · · · · ·
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including F	Y Cadas (40: 1
Little field "EM" Fed Com 1 N Shuga	rt H+OKa Signe, Federal or Fee Fed NM12210
Location	•
Unit Letter J: 1980 Feet From The South Lir	te and 1980 Feet From The East
, , , , , , , , , , , , , , , , , , ,	
Line of Section 20 Township 185 Range	31E NMPM, Eddy County
•	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	
Name of Authorized Transporter of OII or Condensate De vinian in 19-1-8:	Andrews (Give address to which approved copy of this form is to be sent)
rermian Corporation 37	Box 3119, Midland, TX 79701
	Address (Give address to which approved Lopy of this form is to be sent)
El Paso Natural Gas	BOX 1492, El Paso, TX 79999
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Yes 3/17/83 Ref In 3
give location of tanks. 1 20:185:31 E	57 71 2
f this production is commingled with that from any other lesse or pool,	give commingling order number: 5-30-86
NOTE: Complete Parts IV and V on reverse side if necessary.	Cng OP
TOTAL Complete value in and von levelse state if necessary.	n
I. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	APPROVED MAY 22 1986
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED MIAI AL 1300 19
ny knowledge and belier.	BYOriginal Signed By
	Mike Williams
	TITLE Oil & Gas Inspector
	This form is to be filed in compliance with RULZ 1104.
must	I

	mis	Coop				
Division Proration Engineer						
Division	Prop	cation	Engin	eer.		
		(Title)		<u> </u>		
5/15/8	6					
		(Date)				

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA				; ;	. •			-	
Designate Type of Completi	on - (X)	011 Well	Gas Well	New Well	Workover	¹ Deepen	Plug Back	Same Res'v.	DILL Res
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oil/Gas Pay			. Tubing Depth		
Perforations				or souther the			Depth Casing Shoe		
		TUBING, C	CASING, AN	D CEMENTI	NG RECORD	,			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
									
				<u> </u>				 - <u>-</u> -	
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOY	WABLE (T	est must be a	fter recovery o	f total volume	of load ail	and must be ea	rual to or exce	red top sile
Date First New Oil Run To Tanks	Date of Teat		ota jor tria de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.					·
Length of Teet	Tubing Press	we		Casing Pressure			Choze Size		
Actual Prod. During Test	Oil - Bbia.			Woner - Bhis.		Gae - MCF			
							Garamer		•
AS WELL									
Actual Prod. Test-MCF/D	Length of Ter	- (Bbis. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Press	me (Spat-T	a)	Casing Press	we (Shut-1	<u> </u>	Choke Size		 -
			•	-	.	•			