

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR (CATE)  
(Other instructions on re-  
verse side)

Form approved. *clsf*  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. NAME OF OPERATOR Chevron U.S.A. Inc.	3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit J, 1980 FSL and 1980 FEL	5. LEASE DESIGNATION AND SERIAL NO. NM-12210	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Littlefield EM Fed Cor	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Shugart Atoka North	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T18S, R31E	12. COUNTY OR PARISH Eddy	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, ST, etc.) 3629			16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data								

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

run BHP survey & stimulate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work performed 4-29-88 thru 5-3-88 TD: 13,165 PB: 11,876

Run in hole w/ guage ring to 11,510. Run blanking plug in short string, Load SS w/KCL wtr w/ clay stab. Press to 3000psi, ok. bleed off, swab. Set plug in longstring. Load w/ KCL wtr, test to 3000psi, ok. Bleed press off shortstring, flow to tank. Set plug in short string, load w/ BW. Add subs, RU pmp trk and press to 3000psi, ok. At 4000, loose 300# in 4 min, at 4500psi, broke back to 900psi in 2 min. Bleed down and pull subs, Add 8' hydrill tbg sub, slack off to 20,000 and on pkr press to 4500psi, Bleed off to 900psi in 1 1/2 mins. POOH w/ hydrill sub, finish POOH w/ shortstring. Latch seal assy into pkr, test to 6000psi, ok. ND BOP, NU duel wellhead, test csg to 1000psi, ok. Tst short string side tree to 3000psi, ok. Test longstring side to 3000psi, ok. Swb SS down to 10,800, Swab longstring to 9000'. CITP LS 1300psi, CITP SS 480psi. CICP 400psi, indicating a leak between SS and csg. Set back pressure valve in LS. Set BPV in SS. ND WH. Install 2-2" transition carriers and plastic packing. NU WH. Remove BVP from both strings. Acidize atoka perfs 11,102, 11,120 w/1500 gallons 7 1/2% NEFE, acid Shut in w/1500psi, install isolation tool in short string. Acdz, total load 69bbbls and 119,000 SCF N-2, Remove isolation tool, hook up flowline to test unit, open well w/1300psi, start flowback. Rig down. Turn over to production.

18. I hereby certify that the foregoing is true and correct

SIGNED *M. E. Rhin*

TITLE Staff Drilling Engineer

DATE May 6, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

MAY 11 1988

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO