

LAND OFFICE	FILE	U.S.G.S.	LAND OFFICE	TRANSPORTER	OIL	GAS	OPERATOR	PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

RECEIVED

AUG 15 1977

Operator	Gulf Oil Corporation	
Address	P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Dual Under ^{Wildcat} Under Atoka with existing
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	Under Morrow
Change in Ownership ☐		Wildcat

If change of ownership give name and address of previous owner R-5609 1-1-78

I. DESCRIPTION OF WELL AND LEASE		Well No. 1		Pool Name, Including Formation <u>Wildcat Under Atoka</u>		Kind of Lease State, Federal or Fee Fed.		Lease No. NM 12210	
Lease Name Littlefield EM Fed. Com		Location		Unit Letter J		1980 Feet From The South Line and 1980 Feet From The East		Line of Section 20 Township 18-S Range 31-E, NMPM, Eddy County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation		Box 3119, Midland, TX 79701			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.		Box 1384, Jal, NM 88252			
If well produces oil or liquids, give location of tanks.		Unit J	Sec. 20	Twp. 18-S	Rge. 31-E
		Is gas actually connected? <u>yes</u>		When 8-29-77	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Eff. Res'v.
		X			X	X					
Date Spudded 12-23-76		Date Compl. Ready to Prod. 4-4-77		Total Depth 13,165'		P.B.T.D. 11,896'					
Elevations (DF, RKB, RT, CR, etc.) 3629' GL		Name of Producing Formation Atoka		Top Oil/Gas Pay 11,102'		Tubing Depth 11,100'					
Perforations 11,102' to 11,120'				Depth Casing Shoe 12,145'							
TUBING, CASING, AND CEMENTING RECORD											
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					
17 1/2"		13 3/8"		620'		525 sacks, circ					
12 1/4"		9 5/8"		4,507'		1950 sacks, circ					
8 3/4"		7"		12,145'		900 sacks (TOC 7960')					
				*DV tool at 1197'							

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF	

GAS WELL		Actual Prod. Test - MCF/D 2614		Length of Test 24 hrs		Bbls. Condensate/MMCF 170		Gravity of Condensate 56.1	
Testing Method (pilot, back pr.) Back pressure		Tubing Pressure (Shut-in) 1000#		Casing Pressure (Shut-in)		Choke Size 22/64"			

VII. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>Glen Stone</u> (Signature) Area Engineer (Title) August 12, 1977 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED SEP 8 1977, 19	
BY <u>W. A. Gussert</u>	
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	