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NEW MEXICO OIL CONSERVATION COMMISSION

APR 15 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6653

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 19S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3530' GR

7. Unit Agreement Name
8. Farm or Lease Name Millman HD State Com
9. Well No. 1 1
10. Field and Pool, or Wildcat Wildcat-Morrow
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set Prod Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11266'; PBTD by wireline 11106'. - Ran 257 joints of 5½"N-80 17# & 20# LT&C casing as follows: Ran 5 joints (218') 20# N-80 LT&C 5½" casing, 249 joints (10793') 17# N-80 5½" casing, 3 joints (120') 20# N-80 LT&C 5½" casing landed w/15' of 1 joint 17# N-80 LT&C casing (Total 11146'). Diff-fill shoe at 11146', Diff-fill collar at 11100. Centralizers at 11104',/11062', 10978' 10936', 10895', 10842', 10660', 9410, 9220'. 11042', Cemented as follows: 10 bbls KCL, 250 gallons mud flush, 135 sacks of Class H + 5/10% CFR-2, 5# KCL/sx, 200 sacks Halli-Lite 5/10% CFR-2 + 5# KCL/sx, 155 sacks Class H + 5/10% CFR-2 + 5# KCL/sx displaced w50 bbls KCL, 207 bbls fresh water. PD 1:20 AM 3-21-77. Pressure tested to 2400#, set slips. WOC Ran Temperature Survey and found top of cement at 8420', WLPBTD at 11106'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christina Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>4-14-77</u>
APPROVED BY <u>W.A. Gussett</u>	TITLE <u>SUPERVISOR, DISTRICT H</u>	DATE <u>APR 15 1977</u>

CONDITIONS OF APPROVAL, IF ANY: