

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE -
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

RECEIVED

MAY 12 1977

Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner P-5609 1-1-78

DESCRIPTION OF WELL AND LEASE
Lease Name
Millman HD State Com
Well No. 1
Pool Name, including Formation
Wildcat Morrow
Kind of Lease
K-6653
State, Feb 16/1976 State
Lease No.
Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East
Line of Section 17 Township 19S Range 28E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Crude Oil Purchasing Company
Address (Give address to which approved copy of this form is to be sent)
No. Freman Ave. - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
Box 1384 - Jal, New Mexico
If well produces oil or liquids, give location of tanks.
Unit 0 Sec. 17 Twp. 19S Rge. 28E
Is gas actually connected? Yes When 7-14-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Fract. ☐ Diff. Res'v. ☐
Date Spudded 1-15-77 Date Compl. Ready to Prod. 4-5-77 Total Depth 11266 P.B.T.D. 10918 11089
Elevations (DF, RKB, RT, GR, etc.) 3530' GR Name of Producing Formation Morrow Top Oil/Gas Pay 10848 Tubing Depth 10846
Perforations 11040-11050, 10998-11005, 10978-10988, 10848-10858 Depth Casing Shoe 11100
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13-3/8" 400' 225
12 1/4" 8-5/8" 2490' 900
7-7/8" 5 1/2" 11146' 11146 490
2-3/8" 10846'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
POSTED TO 10-2-77
Add 10-2-77

GAS WELL
Actual Prod. Test-MCF/D 3400 Length of Test 24 Bbls. Condensate/MCF - TSTM Gravity of Condensate 9-20
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 2600# Casing Pressure (Shut-in) Pkr Choke Size 1/2"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson
(Signature)
Christine Tomlinson- Geol. Secty
(Title)
5-11-77
(Date)

OIL CONSERVATION COMMISSION
JUL 18 1977
APPROVED _____, 19____
BY W.A. Gressett
SUPERVISOR, DISTRICT II
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.