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Form C-105  
Revised 8-6-68

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| K-6653                                                                 |

|                       |                                              |                                              |                                 |                                    |                                       |                                |
|-----------------------|----------------------------------------------|----------------------------------------------|---------------------------------|------------------------------------|---------------------------------------|--------------------------------|
| 10. TYPE OF WELL      | OIL WELL <input type="checkbox"/>            | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/>    | OTHER <input type="checkbox"/>     |                                       |                                |
| b. TYPE OF COMPLETION | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/>           | DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | OTHER <input type="checkbox"/> |

|                         |
|-------------------------|
| 7. Unit Agreement Name  |
| 8. Farm or Lease Name   |
| Millman "HD" State Com. |

|                             |
|-----------------------------|
| 2. Name of Operator         |
| Yates Petroleum Corporation |

|             |
|-------------|
| 9. Well No. |
| 1           |

|                                          |
|------------------------------------------|
| 3. Address of Operator                   |
| 207 South 4th Street - Artesia, NM 88210 |

|                                |
|--------------------------------|
| 10. Field and Pool, or Wildcat |
| Wildcat Morrow                 |

|                                                                                                                       |
|-----------------------------------------------------------------------------------------------------------------------|
| 4. Location of Well                                                                                                   |
| UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 17 TWP. 19S RGE. 28E NMPM |

|            |
|------------|
| 11. County |
| Eddy       |

|                  |         |                       |         |                                  |        |                                        |          |                      |  |
|------------------|---------|-----------------------|---------|----------------------------------|--------|----------------------------------------|----------|----------------------|--|
| 15. Date Spudded | 1-15-77 | 16. Date T.D. Reached | 3-17-77 | 17. Date Compl. (Ready to Prod.) | 4-5-77 | 18. Elevations (DF, RKB, RI, GR, etc.) | 3530' GR | 19. Elev. Casinghead |  |
|------------------|---------|-----------------------|---------|----------------------------------|--------|----------------------------------------|----------|----------------------|--|

|                 |        |                    |               |                                  |  |                          |              |             |
|-----------------|--------|--------------------|---------------|----------------------------------|--|--------------------------|--------------|-------------|
| 20. Total Depth | 11266' | 21. Plug Back T.D. | 10918' / 1089 | 22. If Multiple Compl., How Many |  | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
|-----------------|--------|--------------------|---------------|----------------------------------|--|--------------------------|--------------|-------------|

|                                                                   |                    |                                 |    |
|-------------------------------------------------------------------|--------------------|---------------------------------|----|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | 10848-11050 Morrow | 25. Was Directional Survey Made | No |
|-------------------------------------------------------------------|--------------------|---------------------------------|----|

|                                      |              |                    |    |
|--------------------------------------|--------------|--------------------|----|
| 26. Type Electric and Other Logs Run | CNL/FDC, DLL | 27. Was Well Cored | No |
|--------------------------------------|--------------|--------------------|----|

| 28. CASING RECORD (Report all strings set in well) |                 |               |           |                  |               |
|----------------------------------------------------|-----------------|---------------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./ FT. | DEPTH SET     | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8"                                            | 48#             | 400'          | 17 1/2"   | 225 sacks        |               |
| 8-5/8"                                             | 24#             | 2490'         | 12 1/4"   | 900 sacks        |               |
| 5 1/2"                                             | 17 & 20#        | 11100' / 1146 | 7-7/8"    | 490 sacks        |               |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-3/8"            | 10846'    | 10792'     |

| 31. Perforation Record (Interval, size and number) |      |      |       | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|----------------------------------------------------|------|------|-------|------------------------------------------------|-------------------------------|
| 11040-11050'                                       | w/40 | .50" | shots | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
| 10998-11005'                                       | w/28 | .32" | shots | 11040-11050                                    | 1700 gallons MS acid          |
| 10978-10988'                                       | w/32 | .34" | shots | 10998-11005                                    | 1000 gallons 7 1/2% MS acid   |
| 10848-10858'                                       | w/40 | .32" | shots | 10978-10988                                    | 1000 g 7 1/2% MS acid         |
|                                                    |      |      |       | 10848-10858                                    | 2000 gallons 7 1/2% MS acid   |

| 33. PRODUCTION        |        |                                                                     |         |
|-----------------------|--------|---------------------------------------------------------------------|---------|
| Date First Production | 4-5-77 | Production Method (Flowing, gas lift, pumping - Size and type pump) | Flowing |
|                       |        | Well Status (Prod. or Shut-in)                                      | SIWOPLC |

|                    |         |                 |     |                         |      |                         |      |            |      |              |      |                          |   |                 |   |
|--------------------|---------|-----------------|-----|-------------------------|------|-------------------------|------|------------|------|--------------|------|--------------------------|---|-----------------|---|
| Date of Test       | 4-30-77 | Hours Tested    | 24  | Choke Size              | 1/2" | Prod'n. For Test Period | TSTM | Oil - Bbl. | 3400 | Gas - MCF    | 3400 | Water - Bbl.             | - | Gas - Oil Ratio | - |
| Flow Tubing Press. | 2600#   | Casing Pressure | Pkr | Calculated 24-Hour Rate | TSTM | Oil - Bbl.              | 3400 | Gas - MCF  | 3400 | Water - Bbl. | -    | Oil Gravity - API (Corr) | - |                 |   |

|                                                            |        |                   |              |
|------------------------------------------------------------|--------|-------------------|--------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Vented | Test Witnessed By | Harvey Apple |
|------------------------------------------------------------|--------|-------------------|--------------|

|                         |       |
|-------------------------|-------|
| 35. List of Attachments | DST's |
|-------------------------|-------|

|                                                                                                                                         |
|-----------------------------------------------------------------------------------------------------------------------------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |
| SIGNED <u>Christine Tomlinson</u> TITLE <u>Geol. Secty</u> DATE <u>5-11-77</u>                                                          |