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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
  
DEC 23 1976  
  
**O. C. C.**  
ARTESIA, OFFICE

30-015-22028

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>N/A K 6774</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Bass State</b>
9. Well No. <b>1</b>
10. Field and Pool or Wildcat <b>Wildcat and morrow</b>
12. County <b>Eddy</b>
19. Proposed Depth <b>11,600</b>
19A. Formation <b>Morrow</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>GR. 3280</b>
21A. Kind & Status Plug. Bond <b>Blanket</b>
21B. Drilling Contractor <b>Unknown</b>
22. Approx. Date Work will start <b>January 15, 1976</b>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work					
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
2. Name of Operator <b>Coquina Oil Corporation</b>					
3. Address of Operator <b>P. O. Drawer 2960, Midland, Texas</b>					
4. Location of Well UNIT LETTER <b>E</b> LOCATED <b>1880</b> FEET FROM THE <b>North</b> LINE <b>660</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>32</b> TWP. <b>19S</b> RGE. <b>29E</b> NMPM					
21. Elevations (Show whether DF, RT, etc.) <b>GR. 3280</b>					
21A. Kind & Status Plug. Bond <b>Blanket</b>					
21B. Drilling Contractor <b>Unknown</b>					
22. Approx. Date Work will start <b>January 15, 1976</b>					

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8	34.6	350	400	Surface
11"	8 5/8	32-24	3000	to be determined	
7 7/8	5 1/2	Various	11600	to be determined	

It is proposed to drill a 17 1/2" hole to a depth of 550' and run 13 3/8" casing & cement with 400 sacks cement to circulate to surface. Drill an 11" hole 300' into the San Andres (Approx. 300') and run 8 5/8" casing & cement. WOC 18 hours. Nipple up BOP and drill 7 7/8" hole to T.D. of 11,600'.

Mud Program: 0-350' - surface hole, native mud w/LCM as needed; 350' - 3000', intermediate hole, native mud w/LCM as needed; 3,000 - T.D., production hole, salt water gel w/9.2# wt., 34-36 vis, 15cc wtr. loss or less.

Acreage is not dedicated to a gas purchaser.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES **4-24-77**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. Alan Kemp Title Engineering Assistant Date 12-22-76

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 24 1977

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" & 8 5/8" casing.