

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
ANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

FEB 3 1977

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. Name of Operator Coquina Oil Corporation</p>		<p>5. State Oil &amp; Gas Lease No. K-6774</p>
<p>2. Address of Operator P. O. Drawer 2960, Midland, Texas 79701</p>		<p>7. Unit Agreement Name</p>
<p>3. Location of Well LETTER E 1880 FEET FROM THE North LINE AND 560 FEET FROM West LINE, SECTION 32 TOWNSHIP 19S RANGE 29E NMPM.</p>		<p>8. Farm or Lease Name Bass State</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) GR 3280</p>		<p>9. Well No. 1/</p>
<p>16. Field and Pool, or Wildcat Undesignated <i>moray</i></p>		<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Spud</u> <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was spudded January 30, 1977. A 17 1/2" hole was drilled to a depth of 360'. 13 3/8" casing was ran to 358' and cemented with 500 sacks class "C" 2% CaCl<sub>2</sub> 1/4# flocl, circulated to surface. WOC 18 hours. Currently drilling ahead at 1245', no problems. 17 1/2" casing was 48#/ft.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Alan Bump</u>	TITLE <u>Engineering Assistant</u>	DATE <u>February 2, 1977</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 1 1977</u>

CONDITIONS OF APPROVAL, IF ANY:

03V:7124

1977

1977

RECEIVED  
FEB 10 1977  
O.C.C.  
ASTORIA, OREGON