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NEW MEXICO OIL CONSERVATION COMMISSION

**MAR 22 1977**

**O. C. C.**  
**NOTES, DESIGNS**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
K-6774

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <u>K-6774</u>
2. Name of Operator <u>Coquina Oil Corporation</u>	8. Farm or Lease Name <u>Bass State</u>
3. Address of Operator <u>P. O. Drawer 2960, Midland, Texas 79702</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>E</u> , <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>GR 3280</u>	12. County <u>Eddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Status Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was spudded Jan. 30., 1977. A 17½" hole was drilled to a depth of 360'. 13 5/8" casing was ran to 358' & cemented with 500 sacks of class "C" 2% CaCl<sub>2</sub> 1/4 # flocl, circulate to surface. WOC 18 hrs.

Continue drilling a 12¼" hole to 3,330'. Feb. 12, 1977 attempted to run 8 5/8", 32 & 24# J-55 casing; pipe stuck, freep point test found pipe stuck to 2850' (see attached details). finish running casing to 3,054'. March 2, 7", 26#, N-80 casing ran inside 8 5/8", cemented with 350 sacks class "C" 2% CaCl<sub>2</sub>. Temp. survey T.O.C. 700'.

Currently drilling ahead at 9343'. No problems.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Assistant DATE March 18, 1977

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_